

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)DATE
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal IC 030137

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Gulf Oil Corporation	8. FARM OR LEASE NAME C. E. Lamaryon
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas 79745	9. WELL NO. 23
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' from North Line, 1930' from East Line	10. FIELD AND POOL, OR WILDCAT Teague Blinbry
14. PERMIT NO. 1-5-68 --	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-236-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3311' KB	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated 5-1/2" OD casing 5474-76', 5563-70', 5672-74' and 5738-40' in 500 gallons 15% NE acid with 4 - 0.75" JHPF. Set packer at 5438' and pumped 4,000 gallons of 7-1/2% NE acid w/1 - 1" RCN ball sealer every 120 gallons, IR 5.4 BPM at 3300 psi, SIP 1200 psi. Pulled packer. Frac down casing with 4 stages 500 gallons 15% NE acid, 1,000 gallons gelled brine, 4,000 gallons gelled brine with 1-1/2# per gallon 20-40 mesh sand, and 8 - 1" RCN ball sealers between stages. IR 38 BPM @ 2200 psi, SIP 1450 psi. Set 2-3/8" OD tubing at 5753'. Swabbed well in. Flowed 186 BO, 39 BW, 296 MCF in 24 hours on 24/64" choke, FTP 240 psi. Oil gravity 40.9° at 60° F.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. F. Swannack

TITLE

Area Production Manager

DATE

February 5, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

NOTED

DATE

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

FEB 6 1968

FEB 6 1968

*See Instructions on Reverse Side

GORDON

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.