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Gul	f 011	Co	roc

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-114

FILE		AND	Effective 1-1-65
		AND	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PROPATION OFFICE			
Operator			(Jac.)
Gulf Oil Corpo	ration		
Address			
P. O. Box 980	, Kermit, Texas 79745		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Weil	Change in Transporter of:		
Recompletion	Oil Dry Ga		
	Casinghead Gas Conden		
Change in Ownership	CdsInghead Gds Conden	isdie	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Le	ase Lease No
Lease Name	23 Teague Blir	1	eral or Fee Federal IC 030187
C. E. LaMunyon		3023	
Chit Letter B ; 660	Feet From The North Lin	ne and 1980 Feet Fro	m The East
Line of Section 28 Tov	vnship 235 Range	37E , NMPM,	Les County
III. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Cine address to which on	proved copy of this form is to be sent)
Name of Authorized Transporter of Cil			
Shell Pipe Line Corpo		P. 0. Box 1910, Mid	
Name of Authorized Transporter of Cas	singhead Gas 🏋 or Dry Gas 🦳		proved copy of this form is to be sent)
El Paso Natural Gas (Company	P. O. Box 1384, Jal.	New Mexico 88252
If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected?	When
give location of tanks.	B 28 23S 37E	Yes	1-31-68
If this production to comminded wi	th that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	in that from any other rease or poor,	give committeeing over manner.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Designate Type of Completic	$\mathbf{x} = (X)$	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-8-68	2-1-68	59501	59231
Elevations IDF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
3311' RKB	Blinebry	54741	57531
Perforations	princery		Depth Casing Shoe
Ferrorations	71, 5569-70 51/71-76		5950
57.00 ha 5670			<u> </u>
5738-40, 5672		D CEMENTING DECORD	
	TUBING, CASING, AND	CEMENTING RECORD	CACUCCEMENT
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 24.00#	T	500 ax circulated
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 24.00# 5-1/2" OD 15.50#	935 • 5950 •	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 24.00#	DEPTH SET 935 °	500 ax circulated
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 24.00# 5-1/2" OD 15.50#	935 • 5950 •	500 ax circulated 685 ax TSITC 2285'
HOLE SIZE 11" 7-7/8"	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 24.00# 5-1/2" OD 15.50# 2-3/8" OD 4.70#	935 ' 935 ' 5950 ' 5753 '	500 ax circulated 685 ax TSITC 2285'
HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 24.00# 5-1/2" OD 15.50# 2-3/8" OD 4.70# OR ALLOWABLE (Test must be a	935 5950 5950 5753 5753 5950 for recovery of total volume of load epth or be for full 24 hours)	500 ax circulated 685 ax TSITC 2285'
HOLE SIZE 11" 7-7/8"	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 24.00# 5-1/2" OD 15.50# 2-3/8" OD 4.70# OR ALLOWABLE (Test must be a	935 1 5950 1 5753 1 Ifter recovery of total volume of load	500 ax circulated 685 ax TSITC 2285'
HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 24.00# 5-1/2" OD 15.50# 2-3/8" OD 4.70# OR ALLOWABLE (Test must be a able for this de	SEPTH SET 935 5950 5753 Interrecovery of total volume of load septh or be for full 24 Lours) Producing Method (Flow, pump, gas	500 ax circulated 685 ax TSITC 2285'
HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks 2-1-68	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 24.00# 5-1/2" OD 15.50# 2-3/8" OD 4.70# OR ALLOWABLE (Test must be a able for this de	935 5950 5950 5753 5753 5950 for recovery of total volume of load epth or be for full 24 hours)	500 ax circulated 685 ax TSITC 2285'
HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST F OIL, WELL Date First New Cil Run To Tanks 2-1-68 Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 24.00# 5-1/2" OD 15.50# 2-3/8" OD 4.70# OR ALLOWABLE (Test must be a able for this de 2-4-68 Tubing Preseure	SEPTH SET 935 5950 5753 Inter recovery of total volume of load expth or be for full 24 hours) Producing Method (Flow, pump, gase) Flow Casing Pressure	500 ax circulated 685 ax TSITC 2285' oil and must be equal to or exceed top allow lift, etc.) Choke Size
HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST F OIL, WELL Date First New Oil Bun To Tanks 2-1-68 Length of Test 24	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 24.00# 5-1/2" OD 15.50# 2-3/8" OD 4.70# OR ALLOWABLE (Test must be a able for this de able for this de 2-4-68 Tubing Pressure 240	DEPTH SET 935 1 5950 1 5753 1 Interrecovery of total volume of load a septh or be for full 24 hours) Producing Method (Flow, pump, gas	500 ax circulated 685 ax TSITC 2285' oil and must be equal to or exceed top allow lift, etc.)
HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-1-68 Length of Test 24 Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 24.00# 5-1/2" OD 15.50# 2-3/8" OD 4.70# OR ALLOWABLE (Test must be a able for this de able for this de able for this de 2-4-68 Tubing Preseure 240 O11-Bbls.	SEPTH SET 935 5950 5753 Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 720	500 ax circulated 685 ax TSITC 2285' oil and must be equal to or exceed top allow lift, etc.) Choke Size 24/64" Gas-MCF
HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST F OIL, WELL Date First New Cil Bun To Tanks 2-1-68 Length of Test 24	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 24.00# 5-1/2" OD 15.50# 2-3/8" OD 4.70# OR ALLOWABLE (Test must be a able for this de able for this de 2-4-68 Tubing Pressure 240	SEPTH SET 935 1 5950 1 5753 1 Inter recovery of total volume of load expth or be for full 24 hours) Producing Method (Flow, pump, gase) Flow Casing Pressure	500 ax circulated 685 ax TSITC 2285' oil and must be equal to or exceed top allow lift, etc.) Choke Size 24/64"
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HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST F OIL WELL Date First New Cil Bun To Tanks 2-1-68 Length of Test 24 Actual Prod. During Test 225	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 24.00# 5-1/2" OD 15.50# 2-3/8" OD 4.70# OR ALLOWABLE (Test must be a able for this de able for this de 2-4-68 Tubing Preseure 240 Oil-Bbls. 186	935 5950 5950 5753 5950 5753 5950 5753 5950 5950 5950 5950 5950 5950 5950 59	500 ax circulated 685 ax TSITC 2285' oil and must be equal to or exceed top allow lift, etc.) Choke Size 24/64" Gas-MCF
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HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST FOIL, WELL Date First New Cil Hun To Tanks 2-1-68 Length of Test 24 Actual Prod. During Test 225 GAS WELL Well production of the street of the stree	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 24.00# 5-1/2" OD 15.50# 2-3/8" OD 4.70# OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de ced 220 barrels of oil proceed 220 barrels of oil conservation with and that the information given best of my knowledge and belief.	935' 5950' 5753' Sifter recovery of total volume of load expth or be for full 24 hours) Producing Method (Flow, pump, gaster) Flow Casing Pressure 720 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY TITLE This form is to be filed	500 ax circulated 685 ax TSITC 2285' oil and must be equal to or exceed top allow lift, etc.) Choke Size 24/64" Gas-MCF 296 Gravity of Condensate Choke Size VATION COMMISSION , 19
HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST FOIL, WELL Date First New Cil Bun To Tanks 2-1-68 Length of Test 24 Actual Prod. During Test 225 GAS WELL Well production and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 24.00# 5-1/2" OD 15.50# 2-3/8" OD 4.70# OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de ced 220 barrels of oil proceed 220 barrels of oil conservation with and that the information given best of my knowledge and belief.	935' 5950' 5753' Sifter recovery of total volume of load expth or be for full 24 hours) Producing Method (Flow, pump, gaster) Flow Casing Pressure 720 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY TITLE This form is to be filed	500 ax circulated 685 ax TSITC 2285' oil and must be equal to or exceed top allow lift, etc.) Choke Size 24/64" Gas-MCF 296 Gravity of Condensate Choke Size VATION COMMISSION , 19 In compliance with RULE 1104.
HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 2-1-68 Length of Test 24 Actual Prod. During Test 225 GAS WELL Well produ Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 24.00# 5-1/2" OD 15.50# 2-3/8" OD 4.70# OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de consumer the second se	Sept H SET 935' 5950' 5753' Ifter recovery of total volume of load apply or be for full 24 hours) Producing Method (Flow, pump, gaster) Flow Casing Pressure 720 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY TITLE This form is to be filed If this is a request for all apply this form must be according to the second must be accord	500 ax circulated 685 ax TSITC 2285' oil and must be equal to or exceed top allow lift, etc.) Choke Size 24/64" Gas-MCF 296 Gravity of Condensate Choke Size VATION COMMISSION , 19 in compliance with RULE 1104. Illowable for a newly drilled or deepened possible by a tabulation of the deviation
HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 2-1-68 Length of Test 24 Actual Prod. During Test 225 GAS WELL Well produ Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 24.00# 5-1/2" OD 15.50# 2-3/8" OD 4.70# OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de ced 20 barrels of oil position of the Oil Conservation with and that the information given best of my knowledge and belief.	Septh Set 935' 5950' 5753' Sifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gaster) Flow Casing Pressure 720 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY TITLE This form is to be filed If this is a request for all well, this form must be according tests taken on the well in according to the state of the	500 ax circulated 685 ax TSITC 2285' cold and must be equal to or exceed top allow lift, etc.) Choke Size 24/64" Gas-MCF 296 Gravity of Condensate Choke Size VATION COMMISSION , 19 in compliance with RULE 1104. llowable for a newly drilled or deepened upanied by a tabulation of the deviation cordance with RULE 111.
HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST FOIL WELL Date First New Cil Bun To Tanks 2-1-68 Length of Test 24 Actual Prod. During Test 225 GAS WELL Well production Manage Area Production Manage (Sign	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 24.00# 5-1/2" OD 15.50# 2-3/8" OD 4.70# OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de ced 2-4-68 Tubing Pressure 240 Oil-Bbls. 186 ced 220 barrels of oil proceed 220 barrels	Sept H SET 935 1 5950 1 5753 1 Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gaster) Flow Casing Pressure 720 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY TITLE This form is to be filed If this is a request for all well, this form must be according to the sections of this form.	500 ax circulated 685 ax TSITC 2285' oil and must be equal to or exceed top allow lift, etc.) Choke Size 24/64" Gas-MCF 296 Gravity of Condensate Choke Size VATION COMMISSION In compliance with RULE 1104. Illowable for a newly drilled or deepened openied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow
HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST FOIL WELL Date First New Cil Bun To Tanks 2-1-68 Length of Test 24 Actual Prod. During Test 225 GAS WELL Well production Manage Area Production Manage (Sign	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" OD 24.00# 5-1/2" OD 15.50# 2-3/8" OD 4.70# OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de ced 20 barrels of oil position of the Oil Conservation with and that the information given best of my knowledge and belief.	Sept H SET 935 1 5950 1 5753 1 Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gaster) Flow Casing Pressure 720 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY TITLE This form is to be filed If this is a request for all well, this form must be according to the well in according to the sections of this form able on new and recompleted	500 ax circulated 685 ax TSITC 2285' cil and must be equal to or exceed top allow lift, etc.) Choke Size 24/64" Gas-MCF 296 Gravity of Condensate Choke Size VATION COMMISSION In compliance with RULE 1104. Illowable for a newly drilled or deepened opened by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allowable for allowable for a newly drilled or deepened cordance with RULE 111.

(Date)

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.