

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Date: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other			5. Lease Serial No. NMM-0448921-A		
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator Heritage Standard Corporation			7. Unit or CA Agreement Name and No.		
3. Address 3131 Turtle Creek Blvd., #1200, Dallas, TX 75219			8. Lease Name and Well No. Mexico "P" Federal #1		
3a. Phone No. (include area code) 214-526-8118			9. API Well No. 30-025-22405		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FNL & 1980' FWL, Sec. 21, T-26-S, R-35-E, N.M.P.M At top prod. interval reported below Same as above At total depth Same as above			10. Field and Pool, or Exploratory Arena Roja Field Penn		
14. Date Spudded 1-27-68 Orig. 01-07-02 W O			11. Sec., T., R., M., on Block and Survey or Area 21-T-26-S, R-35-E		
15. Date T.D. Reached 2-10-69 Orig 01-17-02 W O			12. County or Parish Lea		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01-29-02 W O			13. State New Mexico		
17. Elevations (DF, RKB, RT, GL)* 3,179' RKB			18. Total Depth: MD 22,926' TVD 22,926'		
19. Plug Back T.D.: MD 15,640' TVD 15,640'			20. Depth Bridge Plug Set: MD 15,420' TVD 15,420'		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Provided with original completion.			22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) *1. Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
36"	30"	--	Surface	33.5'		5yds redi-mix		Surface	
26"	20"	--	Surface	803.0'		1700sx		Surface	
17 1/2"	13 3/4"	--	Surface	5,320.0'		6700sx			
12 1/4"	10 3/4"	--	Surface	13,315.0'		3400sx			
	7 5/8"	--	12,488'	18,605.0'		1200sx			
	5"	--	17,913'	19,531.0'		295sx			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	14,160'	14,160'						

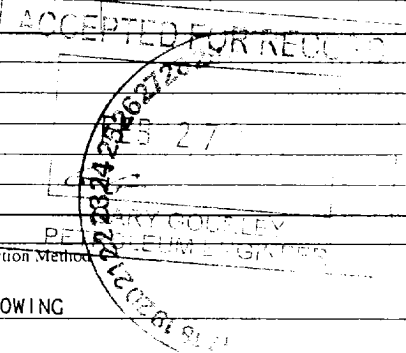
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Strawn	14,270'	15,074'	14,270'	1 9/16"	35	Producing
B)						
C)						
D)						

Depth Interval	Amount and Type of Material

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/28/02	2/09/02	24	→	132	1732	-0-	49.8	.684	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
7/64"	5500 SI	9100	150	132	1732	-0-	13,121	FLOWING	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)



KZ

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Sold

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

The dates shown in #14 & #15 above are both the dates the well was originally drilled and completed and the dates of our recent re-work operation. The original well was ready to produce on 7-24-69.

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

Name (please print) Gary L. Todd Title Land Manager

Signature AWM 2. 1090 Date 02/21/02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.