



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

BRUCE KING  
GOVERNOR

May 14, 1993

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

Falcon Engineering Company, Inc.  
401 West Sheridan, Suite 200 West  
Oklahoma City, OK 73102

Attn: Mr. John R. Barrios

RE: MEXICO P FEDERAL #1  
Unit F, Sec. 21, T26S, R35E  
Addition of Devonian Zone to Well Completion  
R-9182 - Downhole Commingle Order

Gentlemen:

It appears that you have not complied with the requirement that you file Form C-104, completely filled out, for the Devonian zone in the above-referenced well so production could be approved for that zone.

In New Mexico downhole commingled wells should have the production allocated to each producing formation based on test information. Order R-9182 authorized the Hobbs District Supervisor to set this formula based on information submitted by you to the Hobbs Office. However, we did not receive a request from you setting out the percentage of production to be allocated to each formation.

Also, a review of your monthly report indicates you are reporting all production under the original completion, Arena Rojo Penn.

In May 1991 we wrote you requesting a C-104 completely filled out for the Devonian zone, a C-102, acreage dedication plat, for the Devonian, and a letter setting out your recommended allocation for each zone. These documents were never received.

If you have questions concerning what is needed, please contact Evelyn Downs at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton  
Supervisor, District I

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Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator FALCON ENGINEERING COMPANY, INC.		Well API No. 30-025-22405
Address 401 W. SHERIDAN, SUITE 200W OKLAHOMA CITY, OK. 73102		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name MEXICO 'P' FEDERAL	Well No. 1	Pool Name, Including Formation ARENA ROJA	Kind of Lease <del>State</del> Federal <del>or</del> <del>Lease</del>	Lease No. NM 0448921-A
Location				
Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>N</u> Line and <u>1980</u> Feet From The <u>W</u> Line				
Section <u>21</u> Township <u>26S</u> Range <u>35E</u> , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
TEXACO TRADING & TRANSPORTATION, INC.		P. O. BOX 6196, Midland, Tx. 79711				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
SID RICHARDSON CARBON & GASOLINE CO.		201 MAIN STREET, FT. WORTH, TX. 76102				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	<u>F</u>	<u>21</u>	<u>26S</u>	<u>35E</u>	<u>YES</u>	<u>JUNE 14, 1991</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

R-9182

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature M. June Barrios  
M. JUNE BARRIOS SECR/TREAS.  
Printed Name  
6/7/91  
Date  
405-232-5020  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved \_\_\_\_\_  
By \_\_\_\_\_  
Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 12 1991

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HOBBS OFFICE