

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I.

Operator Skelly Oil Company	
Address P. O. Box 730 - Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mexico-Pet "P"	Well No. 1	Pool Name, Including Formation Arena Roja-Pennsylvanian Gas	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0448921-
Location Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West Line of Section 21 Township 26S Range 35E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Permian Corporation	P. O. Box 3119 - Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Natural Gas Pipeline Company of America	P. O. Box 326 - Midland, Texas 79701			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 21	Twp. 26E	Rge. 35E
Is gas actually connected?		When		
Yes		July 24, 1969		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded January 27, 1968	Date Compl. Ready to Prod. February 10, 1969	Total Depth 22,926'		P.B.T.D. 15,640'				
Elevations (DF, RKB, RT, GR, etc.) 3178' DF	Name of Producing Formation Atoka	Top Oil/Gas Pay 15,565'		Tubing Depth 15,431'				
Perforations 15,565 - 15,616'				Depth Casing Shoe 18,605'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
SEE ATTACHMENT								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 16,166	Length of Test 24 hrs.	Bbls. Condensate/MMCF 6.16	Gravity of Condensate 50.2
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 9030	Casing Pressure (shut-in) Packer	Choke Size 14/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(ORIGINAL)
(SIGNED) **V. E. FLETCHER**

(Signature)

District Production Manager

(Title)

7/28/1969

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.