

Mexico-Fed "P" #1
Skelly Oil Company

HOBBS OFFICE O. C. C.
May 27 10 32 AM '69

9-330
Attachment, Page 1

May 16, 1969

Acid, Shot, Fracture, Cement Squeeze

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
22,350 - 22,015'	150 Sacks Class "H" Cement
21,152 - 20,703'	60 Sacks Cement
19,269 - 18,766'	100 Sacks Class "H" Cement
18,650 - 17,932'	100 Sacks Class "H" Cement
<u>Squeeze Job No. 1 - 15,666 - 15,670'</u>	<u>75 Sacks Class "H"</u>
<u>Squeeze Job No. 2 - 15,500 - 15,504'</u>	<u>75 Sacks Class "H"</u>
<u>Squeeze Job No. 3 - 15,500 - 15,504'</u>	<u>75 Sacks Class "H"</u>
<u>Squeeze Job No. 4 - 15,500 - 15,504'</u>	<u>100 Sacks Class "H"</u>
<u>Squeeze Job No. 5 - 15,500 - 15,504'</u>	<u>95 Sacks Class "H"</u>

Treatment No. 1 (ACID) Perfs. 15,565 - 15,616'
4,000 gallons 15% "BDA" Acid

Treatment No. 2 (ACID) 15,565 - 15,616'
23,000 gallons WF-50
28,000 gallons 28% "X" Acid
15,000 gallons 3% Acid

10 38 01 75 YAM