

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME Mexico Fed. "P"	
2. NAME OF OPERATOR SHELLY OIL COMPANY		8. FARM OR LEASE NAME Mexico Fed. "P"	
3. ADDRESS OF OPERATOR P. O. Box 730 - Hobbs, New Mexico 88240		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FNL Sec. 21-268-35E		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. -----		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-268-35E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3178' DF		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Set Casing ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Run Schlumberger Caliper, Borehole Compensated Sonic, Laterolog and Microlaterolog. Run new 10-3/4" CD casing as follows:

Top: 183 Jts. (6709.60') 10-3/4" CD 60.7# 800-95 Buttress Thd. "A" Condition
Next: 1 Jt. (33.26') 10-3/4" CD 60.7#, 800-95 (X-over) 8R Pin x Butt. Box, "A" Condition.
Next: 14 Jts. (538.34') 10-3/4" CD 60.7# 800-95 8R Thd. "A" Condition.
Next: 1 Jt. (42.35') 10-3/4" CD 60.7# (X-over) 8R Box x Butt. Pin, "A" Condition (800-95).
Next: 1 Jt. (37.72') 10-3/4" CD 60.7# 800-95 (X-over) Butt. Box x Triple Seal Pin "A" Condition.
Next: 163 Jts. (5909.82') 10-3/4" CD 60.7# Hydril Triple Seal 800-95, "A" Condition.
Float equip: (13.09') Set at various depths

Total: 363 Jts. (13,284.18' LTM) Set casing at 13,315' (31' zero pt.).

Bottom 5 Jts. (162') casing coated with epoxy and flintstone. Set fill collar at 13,235-237', bottom "DV" tool at 8486' and top "DV" tool at 5035'.

Cemented in three stages as follows:

Pre-flushed with 80 bbls. salt water, cemented with 1400 sacks cement. Opened "DV" tool at 8486' and cemented with 1400 sacks through "DV" tool. Had 2/3rds returns while cementing.

(Continued on Reverse)

18. I hereby certify that the foregoing is true and correct

SIGNED **(ORIGINAL SIGNED) V. E. Fletcher** TITLE **District Superintendent** DATE **April 29, 1968**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE **APR 30 1968**

CONDITIONS OF APPROVAL, IF ANY:

J. L. GORDON
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685229
GPO 8 37-499

887-851

Opened top "DV" tool at 5035' and circulated with 1/3 returns.
Cemented through top "DV" tool at 5035' with 600 sacks cement.
Had 1/3rd returns while cementing. Tested casing to 3000';
held OK. Drilled out cement. Ran cement Bond Log, found good to
fair cement bonding 13,282' to 4,480'.