

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NE 0448921-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Mexico Fed. "T"

8. FARM OR LEASE NAME

Mexico Fed. "T"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 21-268-13E**

12. COUNTY OR PARISH

Lee

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. NAME OF OPERATOR SKELLY OIL COMPANY	
3. ADDRESS OF OPERATOR P. O. Box 730 - Hobbs, New Mexico 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FNL Sec. 21-268-13E	
14. PERMIT NO. *****	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3178' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Casing and Cement Job** ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 5336'. Ran Schlumberger Borehole Compensated Sonic Gamma Ray Log; and ran Schlumberger Caliper Log from 5336' to 805'. Ran new 13-3/8" CD casing as follows, top to bottom:

20 Jts. (793.47') 61# J-55 SS JAL R-3 W/Batt. Threads
65 Jts. (2661.40') 60# J-55 SS JAL R-3 W/STAC
35 Jts. (1354.38') 72# R-80 SS JAL R-3 W/STAC
12 Jts. (478.25') 72# R-95 A. G. Smith R-3 W/STAC

TOTAL: 132 Jts. (5287.50')

Set casing at 5320', circulated 3 hours; pumped 30 barrels water ahead of first plug. Cemented with 6300 sacks light cement with 8% salt and 13.1¢ per gallon slurry mix followed with 400 sacks class "E" cement with 1% GFA-2, 18% salt and 16.6¢ per gallon slurry mix. After pumping in 6200 sacks, pressure dropped from 1000# to 200#; Lost returns. Continued pumping in remaining 500 sacks; pressure increased from 200# to 1100# when plug was pumped. Plug down 2:25 a.m. February 20, 1968. Ran temperature survey - indicated cement outside 13-3/8" CD casing at 2026' from surface. Tagged top of cement inside casing at 5211'. Ramped out to bottom at 5332'. WOC 48 hours. Tested casing to 1500# for 30 minutes, held OK. Drilled out soft cement inside 13-3/8" casing from 5211' to 5238', firm cement to 5300'. Re-tested casing to 1500# for 30 minutes. Held OK. Drilled down and soft cement 5300'-5332' and drilled out of cement 5332'-5336'.

18. I hereby certify that the foregoing is true and correct

SIGNED **(ORIGINAL SIGNED) V. E. Fletcher** TITLE **District Superintendent** DATE **February 26, 1968**

(This space for Federal or State office use)

APPROVED

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

FEB 28 1968

*See Instructions on Reverse Side J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, each proposal and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.