

CCV-Hobbs

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Arch Petroleum Inc.

3. Address and Telephone No.
 P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 560' FNL & 510' FWL, Section 27, T23S, R37E

5. Lease Designation and Serial No.
 NMLC030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 C. E. Lamunyon #24

9. API Well No.
 30-025-22415

10. Field and Pool, or Exploratory Area
 Teague Paddock Blinebry

11. County or Parish, State
 Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other TA Status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Arch Petroleum Inc. respectfully request that the above wellbore be Temporarily Abandoned, as it will have future utility in secondary recovery operations being evaluated. A special core analysis study has been done on Blinebry wells and a Paddock well to evaluate secondary recovery on the Paddock and Blinebry zones.

TA Procedure:

1. Set CIBP @ 5350'.
2. Load hole w/ pkr fluid.
3. Test csg to 500 psi for 30 minutes.

14. I hereby certify that the foregoing is true and correct

Signed *Cathy Sembrall*

Title Operation Tech

Date 06/13/01

(This space for Federal or State office use)
(OPIC SGD.) JOE G. LARA

Title Petroleum Engineer

Date 7/25/2001

Approved by
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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ROSWELL, NM

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