

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arch Petroleum Inc.

3. Address and Telephone No.

10 Desta Drive, Suite 420 East, Midland, TX 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

560 FNL & 510 FWL, Sec. 27, T-23-S, R-37-E, Unit D

5. Lease Designation and Serial No.

LC-030187

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

C.E. LaMunyon No. 24

9. API Well No.

30-025-22416-22415

10. Field and Pool, or Exploratory Area

Teague Blinebry

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acidizing & Frac Perfs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to:

POH with rods & pump. ND WH, NU BOP. POH w/prod tbg. GIH w/bit & scraper to 5750'. POH. RIH w/pkr & acidize existing perfs 5392-5700' w/3500 gals 7 1/2% HCl, using 100 7/8", 1.3 S.G. Ball Sealers as a diverting agent. Swab back load. Frac treat perfs 5392-5700' w/65,000 gals 40# XL gel with 50% CO₂ and 210,000# 16/30 sand. Flush. Flow back. POH w/pkr. ND BOP. NU WH. Place well on production.

14. I hereby certify that the foregoing is true and correct

Signed Marick S. Vandervliet

Title Operations Manager

Date April 15, 1994

(This space for Federal or State office use)

Approved by Orig. Sign

Title Petroleum Engineer

Date 5/25/94

Conditions of approval, if any: