

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

APR 19 11 25 AM '94

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-030187

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

C.E. LaMunyon No. 25

9. API Well No.

30-025-22416

10. Field and Pool, or Exploratory Area

Teague Blinebry

11. County or Parish, State

Lea County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arch Petroleum Inc.

3. Address and Telephone No.

10 Desta Drive, Suite 420 East, Midland, TX 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL, Sec. 22, T-23-S, R-37-E, Unit L

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acidizing & Frac Perfs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to:

POH w/rods & pump. ND WH, NU BOP. POH w/prod tbg. GIH w/bit & scraper to 5800'. POH. RIH w/pkr & acidize existing perfs 5399-5735' w/2500 gals 7 1/2% HCl using 85 7/8", 1.3 S.G. Ball Sealers as diverting agent. Swab back load. Frac treat perfs 5399-5735' w/84,000 gals 40# XL gel with 50% CO₂ and 265,000# of 16/30 sand. Flush. Frac back. POH w/pkr. ND BOP. NU WH. Place well on production.

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APR 18 1 55 PM '94
BUREAU OF LAND MGMT.
HOBBS, N.M.

14. I hereby certify that the foregoing is true and correct.

Signed Merrick S. Vandervise

Title Operations Manager

Date April 15, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

5/25/94