

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal IT - 030197

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 930, Kermit, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL & 660' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMayon

9. WELL NO.

10. FIELD AND TOWN, OR WILDCAT

Texas, Blinberry

11. SEC. & R.M. OR B.M. AND SURVEY OR AREA

Sec. 22, 23, 37

14. PERMIT NO.

Dated 4-11-69

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3309' KB

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT ON

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforate and Frac Treat

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rigged up 4-15-69. Pulled rods, pump and tubing. Ran 5-1/2" retrievable bridge plug on tbg., set @ 5420'. Displaced hole w/mod. brine & spotted 500 gals. 15% NEA and 1 sk sand on plug. Perforated 5356-58' & 5399-5401' w/G-70 gun, 4 - 0.45" JSPT (16 holes). Pumped down tbg. 2,000 gals. 7-1/2% NEA w/1 - 1" ball sealers every 120 gals., flushed w/25 bbls. mod brine. Fraced down 5-1/2" csg. in two stages of 1,000 gals. gelled pad, 6,000 gals. gel w/1-1/2" 20/40 mesh. Second stage preceded by 500 gals. 15% NEA and 8 - 1" ball sealers flushed w/130 bbls. mod brine. Avg. press. 2400#, AIR 34.1 BPM, ISIP 1500#. Ran 134 jts. of 2-3/8" tbg., set at 5729' w/SN at 5697'. Well flowed 178 BO, 40 BW and 522 MCF gas in 24 hrs. test ending 4-19-69. GOR = 2933, choke 14/64", TP = 1100#.

18. I hereby certify that the foregoing is true and correct

SIGNED H. F. SWANNACK

TITLE Area Production Manager

DATE April 21, 1969

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

APR 26 1969

\*See Instructions on Reverse Side

J. L. GORDON  
ACTING DISTRICT ENGINEER

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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