

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Lamunyon

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

Teague Blinbery

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22-238-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 980, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 660' FWL Section 22-238-37E
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
1-16-68

15. DATE SPUDDED 1-25-68 16. DATE T.D. REACHED 2-8-68 17. DATE COMPL. (Ready to prod.) 2-15-68 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* RKB 3309' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5950' 21. PLUG, BACK T.D., MD & TVD 5922' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5733-35', 5647-49', 5561-63', 5489-91', 5437-39' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustilog 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	899	11"	370 ex Circulated	None
5-1/2"	15.50	5947	7-7/8"	730 ex TSITC 2230'	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	5728	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5733-35', 5647-49', 5561-63', 5489-91', 5437-39' with 4-0.70" JHFF (40 holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5437-5735	500 gal 15% NE acid, 5000 gal 7 1/2% NE acid, 25,000 gals gelled brine 30000# 20-40 mesh sand, 2000 gal 15% NE acid 32 - 1" RCN ball sealers

33. PRODUCTION							
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
2-15-68				Flowing			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-17-68	24	24/64"	→	109	706	10	6477
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
500	750	→	109	706	10	38.9° F	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY C. Quinby

35. LIST OF ATTACHMENTS
Acoustilog

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED H.F. SWANNACK TITLE Area Production Manager DATE 2-19-68

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
KB Sand	0	12	No cores or DST's taken	Base Santa Rosa	780
Red Bed	12	780		Rustler	1024
Anhyd.	780	1024		Base Salt	2350
Salt	1024	1150		Yates	2510
Sand, Anhy.,	1150	2350		7-Rivers	2753
Dolo.	2350	3552		Penrose	3370
Dolo.	3552	5950		Grayburg	3552
				San Andres	3798
				Glorieta	4951
				Blaine	5318

Gulf Oil Corporation P.O. Box 980, Kermit, Texas
 La Manyon 25 Undersigned
 1920: FSL 660: FWL -Sec- 22, T-23, Range 37 East

890	1	15.5850	15.5850
1375	3/4	6.3535	21.9385
2130	1	13.2125	35.1510
2390	1	9.8000	44.9510
2650	1	2.8000	47.7510
3200	3/4	4.5850	52.3360
3435	1 1/2	6.1570	58.4930
3598	2	5.6189	64.1119
3850	3 1/2	15.4940	79.6059
4343	4	34.4114	114.0173
4586	4	15.5654	129.5827
4755	4	12.8432	142.4259
4950	4	13.9600	156.3859
5405	3 1/2	32.6350	189.0209
5577	3 3/4	6.0168	195.0377
5890	2 1/2	9.7228	204.7605
5950	2 1/2	2.1800	206.9405

Cactus Drilling Company

Melvin Proctor
 Vice Pres.

Melvin Proctor

Melvin Proctor

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February

August L. Brown