

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal LC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Lathunyon

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

Teague Blinbery

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

22-238-37E

14. PERMIT NO.

1-16-68

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

HKB 3309'

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated 5-1/2" OD casing 5733-35', 5647-49', 5561-63', 5489-91', 5437-39' with 4 - 0.70" JHFF. Spotted 500 gallons of 15% NE acid over perforations. Pumped 5,000 gallons of 7-1/2% NE acid with 1 - 1" RCN ball sealer every 120 gallons. Average injection rate 5 BPM @ 2800 psi. Fraced down 5-1/2" OD casing with 25,000 gallons gelled brine, 30,000 lbs. 20-40 mesh sand, 2,000 gallons 15% NE acid and 32 - 1" RCN ball sealers in 5 stages of 500 gallons acid with 8 - 1" RCN balls, 1,000 gallons gelled pad, 4,000 gallons gelled brine with 1-1/2 lbs 20-40 mesh sand per gallon (no acid and balls first stage). Flushed with 136 lbs. brine. Average injection rate 32.2 BPM at 2600 psi. Ran 2-3/8" OD tubing to 5728'. Swabbed well in. Flowed 109 BO, 10 BW, 706 MCF on 24 hour test ending 2-17-68, CP 750 psi, TP 500 psi, 24/64" choke. GOR 6477. Oil gravity 38.9°.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. F. Swannack

TITLE Area Production Manager

DATE 2-19-68

(This space for Federal or State office use)

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 20 1968

J. L. GORDON
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.