NO. OF COPIES RECI	EIVED	
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
TRANSPORTER	G A S	
OPERATOR		
PRORATION OFFICE		
Operator		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND Effective 1-1-65		
U.S.G.S.		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE		ACTIONIZATION TO TRA	TO OKT OIL MID IMIOKAL	
	OIL	†	•	
TRANSPORTER	GAS	1		
OREDATOR	1 77	1		
OPERATOR	FICE	+		
I. PRORATION OF Operator	FICE	<u> </u>		
1 '	.1.0.041 =:			
	ulf Oil Corp	oration		
Address		<u>.</u>		
P	. 0. Box 980	, Kermit, Texas 79745		-
Reason(s) for filing	(Check proper box,	)	Other (Please explain)	
New Well	X	Change in Transporter of:		
Recompletion		Oil Dry Go	as 🔲	
Change in Ownersh	nip	Casinghead Gas Conde	nsate	
L				
If change of owne				
and address of pro				
		43215	Tonin 21	nal
II. DESCRIPTION	OF WELL AND	Well No. Pool Name, Including F	Teague-Bly Kind of L	ngbry ease Lease No.
Lease Name		!		ieral or Fee Federal IC 030187
C.	E. LaMunyon	25 Teague Bl	Lnebry / / State, Fed	Ladeler In Cantol
Location				
Unit Letter	L 198	Feet From The <b>South</b> Li	ne and 660 Feet Fr	om The West
Olif Letter				
Line of Section	<b>22</b> Tov	wnship <b>238</b> Range	37 <b>E</b> , NMPM,	Les. County
Line of Section				
u nuccessarios	OF THE ANGROSS	TED OF OH AND MATHRAL C.	a c	
II. DESIGNATION	OF TRANSPORT  d Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which ar	proved copy of this form is to be sent)
1				dland, Texas 79704
		Corporation	Address (Cine address to which as	oproved copy of this form is to be sent)
<b>I</b>	d Transporter of Cas			
E1	Paso Natural	Gas Company		l, New Mexico 88252
If well produces o	il or liquids.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of to		B 28 238 37E	Yes	1-30-68
<u> </u>				
		th that from any other lease or pool,	give comminging order number:	
V. COMPLETION	DAIA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Reserv
Designate T	ype of Completic		X	1
	/1 F	45	Total Depth	P.B.T.D.
Date Spudded	40	Date Compl. Ready to Prod.	•	
	5 <b>-6</b> 8	2-15-68	5950'	59221
Elevations ( $DF$ , $R$	KB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
330	9 RIKB	Teague Blinebry	5437'	5 <b>72</b> 8 <b>'</b>
Perforations				Depth Casing Shoe
	13_35 56)17_)	19, 5561-63, 5489-91, 54	<b>37-39</b>	5947'
213	- 10+ (#E	TIIRING CASING AN	D CEMENTING RECORD	
			DEPTH SET	SACKS CEMENT
	ESIZE	CASING & TUBING SIZE		
11'		8-5/8" 24.00	899 '	370 ax Circulated
7-7	/8"	5-1/2" 15.50	5947'	730 ax TSITC 2230'
		2-3/8" 4.70#	5728'	
			<u>i</u>	<u> </u>
V. TEST DATA A	ND REQUEST F	OR ALLOWABLE. (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL	T ICAUPUR UF	able for this o	lepth or be for full 24 hours)	
Date First New O	il Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)
		0 377 60	B7 cert no	
2-]	5-68	2-17-68 Tubing Pressure	Casing Pressure	Choke Size
Length of Test				a), //\ 1
24	hours	500	750 Water-Bbls.	Gas-MCF
Actual Prod. Duri	ng Test	Oil-Bbls.		
119	)	109	10	706
·				
GAS WELLES	1 hearthann [	50 BO prior to this test		
Actual Prod. Tes	t-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	niene kank 1	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (	ouor, pack pr./	I don't ressure ( SINT-IN )		
			_	
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSI		RVATION COMMISSION		
<del>-</del>				
Y 6	that the enter and	regulations of the Oil Conservation	APPROVED	, 19
Commission how	a heen complied	with and that the information gives		1 Clares -
above is true a	nd complete to th	e best of my knowledge and belief	BY	- wing
	-			Mary &
	11.0		TITLE	

H. F. Swannack

Area Production Manager

February 19, 1968

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.