

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Lathbury

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Teague Blinberry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27-23N-37E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. NAME OF OPERATOR Gulf Oil Corporation	
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas 79745	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1780' from West Line, 1980' from North Line	
14. PERMIT NO. Date Issued 2-5-68	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3301' RCB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated 5-1/2" OD 5601-03', 5668-70', 5733-35' with 4 - 0.45" Hyperjets per foot with 500 gallons of 15% HCl acid in hole. Pumped 3,000 gallons 7% HCl acid with 1 - 1" RCH ball sealers every 120 gallons down 2-3/8" tbg. IR 5.2 BPM, max 3400 psi. Frac down 5-1/2" OD casing with 15,000 gallons gelled brine, 1,000 gallons 15% HCl acid, 16 - 1" RCH ball sealers, 18,000 lbs 20-40 mesh sand in 3 stages of 1,000 gallons gelled brine, 4,000 gallons gelled brine with 1-1/2 lbs per gallon with 500 gallons 15% HCl acid and 8 - 1" RCH ball sealers between stages. Flushed w/137 bbls brine. IR 33.8 BPM at 2500 psi. ISIP 1700 psi. Ran 2-3/8" OD tbg to 5779'. Swabbed well - would not flow. Installed electric pumping equipment. Pumped 41 BW, 117 BW, 76 MCF, 12 x 64" BPM in 24 hours. GOR 1854. Gravity 40.2°.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. P. Swinbeck

TITLE

Area Production Manager

DATE

3-18-68

(This space for Federal or State office use)

APPROVED

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 19 1968

J L GORDON

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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