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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE		I	_

March 18, 1968

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		GAS
LAND OFFICE	AUTHURIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER OIL			*
GAS			
OPERATOR OFFICE	_		
Operator			
Gulf Oil	Corporation		
Address	-		
Reason(s) for filing (Check proper box	980, Kermit, Texas	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	s 🔲	
Change in Ownership	Casinghead Gas Conden	asate	
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	ormation Kind of Lea	se Lease Nc.
Lease Name	26 Teague B	,	al or Fee Federal IC 030187
C. E. Labouryon	20 Teague A	Lineory	reducat in object
Unit Letter / F ; 1	780 Feet From The West Lin	e and 1980 Feet From	The North
Jan Letter			
Line of Section 27 To	ownship 238 Range 3	, NMPM, Le	County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	is	
Name of Authorized Transporter of Of	or Condensate	Address (Give address to which appr	_
Shell Pipe Line Co		P. O. Box 1910, Midla	nd, Texas 79704 oved copy of this form is to be sent)
Name of Authorized Transporter of Co		P. O. Box 1384, Jal,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
give location of tanks.	B 28 238 37E	Yes	1-30-68
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	<u> </u>
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Complet	$\mathbf{x}$	x	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2 <b>-9-6</b> 8	3-3-68	5925	5885
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay <b>5601</b>	Tubing Depth 5779
3301 RKB	Blinebry	3001	Depth Casing Shoe
5601-03', 5668-70'	· 5733-35'		5919 '
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8" 24.00	895'	370 sx Circulated
7 <b>-7/</b> 8"	5-1/2" 15.50 2-3/8" 4.70	5919 ' 5779 '	400 ax TSITC 2230'
	2-3/0 4-/0	7139	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
3-3-68	3-15-68	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	48	***	2"
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
159	41	117	76
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	NOT.	OH CONSERV	/ATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NUE	OIL CONSERV	
I hereby certify that the rules and regulations of the Oil Conservation  Commission have been complied with and that the information given		APPROVED, 19	
		BY He Mines	
above is true and complete to t	ne oest of my knowledge and better.	A STATE OF THE STA	
2 1	7	TITLE TO	3 7 - 1 -
241	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or decomposited by a tebulation of the decomposited by a tebula		n compliance with RULE 1104.
77,1,00	vannall		lowable for a newly drilled or deepened panied by a tabulation of the deviation
(Si <sub>i</sub>	gnature)H. F. Swannack	tests taken on the well in acc	cordance with RULE !!!.
Area Production	Nunager Title)	All sections of this form able on new and recompleted	must be filled out completely for allow wells.
· ·			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.