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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation	
Address P. O. Box 980, Kermit, Texas 79745	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner

Lease Name M. K. Stewart		Well No. 2	Pool Name, including Formation Teague Blinebry		Kind of Lease State, Federal or Fee Federal LC	Lease No. 057420
Location						
Unit Letter P	660	Feet From The South	Line and 660	Feet From The East		
Line of Section 28	Township 23S	Range 37E	NMPM, Lea		County	

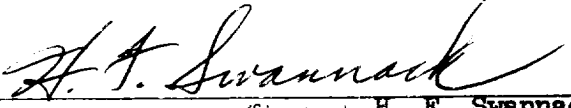
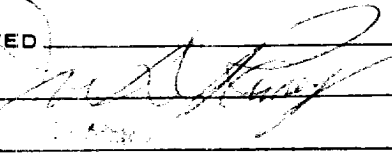
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation		Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal, New Mexico 88252				
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 28	Twp. 23S	Rge. 37E	Is gas actually connected? No - pending	When

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 2-14-68	Date Compl. Ready to Prod. 3-11-68	Total Depth 5900'		P.B.T.D. 5871'					
Elevations (DE, RKB, RT, GR, etc.) 3326.5 RKB	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5409'		Tubing Depth 5781'				
Perforations 5409-11', 5490-92', 5554-56', 5773-75'		Depth Casing Shoe 5900'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"		8-5/8" OD 24.00#		911		350 sx Circulated			
7-7/8"		5-1/2" OD 15.50#		5900		465 TSITC 2376'			
		2-3/8" OD 4.70#		5781					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 3-11-68	Date of Test 3-19-68	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 300	Casing Pressure 1000	Choke Size 24/64"
Actual Prod. During Test 102	Oil-Bbls. 92	Water-Bbls. 10	Gas-MCF 318

GAS WELL Produced 595 BO prior to this test.			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19 _____	
		BY 	
Area Production Manager		TITLE _____	
March 20, 1968		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	