

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

P.O. BOX 1980  
HOBBS NEW MEXICO 88240

APPROVED FORM  
Budget Bureau No. 1004-0135  
Expires 9/30/1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
USE "APPLICATION FOR PERMIT -" For such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. LC-030187
2. Name of Operator ARCH PETROLEUM INC.	6. If Indian, Allottee or Tribe Name N/A
3. Address of Operator 10 DESTA DRIVE, SUITE 420E, MIDLAND, TX 79705 915/685-1961	7. If Unit of CA Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 2130' FWL, UT. F, SECTION 21- T23S- R37E	8. Well Name and No. C. E. LAMUNYON NO. 27
	9. API Well No. 22433 30-025-22460
	10. Field and Pool, or Exploratory Area TEAGUE BLINEBRY
	11. County or Parish, State LEA COUNTY, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: Add perfs, Acidize & Frac

Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form 1

13. Describe Proposed or Completed Operations: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

**Add additional perfs, acidize, & sand frac Teague Blinebry.**

3/23/95 Clean out hole to 5867' PBTD. Perforate as follows: 5407, 5418, 5438, 5461, 5498, 5510, 5537, 5549, 5573, 5602, 5625, 5640, 5655, 5669, 5681, 5709, 5735, 5769, 5778, 5814, w/4- 0.45" JHPF. 5537' has 3 JHPF. Total 79 new holes. Acidize w/5800 gal 15% NEFE HCL. Frac perfs F/5394'- 5814' dn 3-1/2" WS w/99,000 gals 40# XL 2% KCL gelled wtr w/65%-50% CO<sub>2</sub>, 219,200# 16/30 mesh Ottawa sand, & 32,700# 16/30 mesh Super LC(resin coated sand). Flow & swab back load. Clean out sand to 5867' PBTD. Return to production on 4/4/95.

*J. Lara*

14. I hereby certify that the foregoing is true and correct.

Signed: *Bethie Brooks*

Title: Production Analyst

Date: 07/19/95

(This space for Federal or State office use)

Approved by: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to my department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*mP*