

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC 030187	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
2. NAME OF OPERATOR Gulf Oil Corporation				7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas 79745				8. FARM OR LEASE NAME C. E. LaMunyon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' from North Line, 2130' from West Line At top prod. interval reported below At total depth				9. WELL NO. 27	
14. PERMIT NO. ---				DATE ISSUED 2-12-68	
15. DATE SPUDDED 2-11-68		16. DATE T.D. REACHED 2-24-68		17. DATE COMPL. (Ready to prod.) 3-1-68	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3319' RKB		19. ELEV. CASINGHEAD ---			
20. TOTAL DEPTH, MD & TVD 5900		21. PLUG, BACK T.D., MD & TVD 5867		22. IF MULTIPLE COMPL., HOW MANY* --	
23. INTERVALS DRILLED BY -->		ROTARY TOOLS X		CABLE TOOLS ---	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blinebry 5394-5783'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic Gamma Ray - Caliper Log				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
3-5/8"		24.00		890	
5-1/2"		15.50		5900	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
11"		370 sx Circulated		None	
7-7/8"		440 sx TSITC 2310'		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
None					
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		5796		None	
31. PERFORATION RECORD (Interval, size and number)					
5394-96', 5487-89', 5660-62', 5781-83' w/4 - 0.70" JHPT 32 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5394-5783		500 gals 15% NE acid, 4000 gals 7-1/2% NE acid, 18,000 gal gel brine, 21,000 lb 20-40 sand, 1,500 gal 15% NE acid			
33. PRODUCTION					
DATE FIRST PRODUCTION 3-1-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3-3-68		HOURS TESTED 24		CHOKER SIZE 24/64"	
PROD'N. FOR TEST PERIOD -->		OIL—BBL. 209		GAS—MCF. 324	
WATER—BBL. 28		GAS-OIL RATIO 1550			
FLOW. TUBING PRESS. 275		CASING PRESSURE 860		CALCULATED 24-HOUR RATE -->	
OIL—BBL. 209		GAS—MCF. 324		WATER—BBL. 28	
OIL GRAVITY-API (CORR.) 38.9					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY R. A. Desilets	
35. LIST OF ATTACHMENTS Acoustic - Gamma - Caliper Log					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED H. F. SWANNACK		TITLE Area Production Manager		DATE March 4, 1968	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 24, and 24, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 30.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
KB	0	12		Base Santa Rosa	782		
Sand	12	782		Rustler	1042		
Red Bed	782	1042		Top Salt	1155		
Anhyd.	1042	1155		Base Salt	2392		
Salt	1155	2392		Yates	2544		
Sand, Anhyd.,	2392	3555		7 Rivers	2790		
Dolo.	3555	5900		Penrose	3337		
Dolo.				Grayburg	3555		
				San Andres	3825		
				Glorieta	4956		
				Blinberry	5362		