

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LeMayon

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

Teague Blinberry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

21-238-37E

12. COUNTY OR PARISH

Lee

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 980, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' from North Line, 2130' from West Line

14. PERMIT NO.

Dated 2-12-68

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3319' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated 5394-96', 5487-89', 5660-62', 5781-83' w/4 - 0.45" Hyperjet holes per foot with 500 gals 15% NE acid in hole. Pumped 4,000 gals. 7-1/2" NE acid w/1 - 1" RCN ball sealers every 120 gallons down tubing. IR 5.3 BPM @ 3000 psi. Frac dn 5-1/2" OD csg w/18,000 gallons gelled brine, 21,000 lbs 20-40 mesh sand, 1,500 gallons 15% NE acid w/2 1/2 - 1" RCN ball sealers, in 4 stages of 1,000 gallons gelled brine, 4,000 gallons gelled brine with 1-1/2 lb per gallon 20-40 mesh sand with 500 gallons 15% NE acid and 8 - 1" RCN balls between stages. Last stage 2,000 gallons short due to faulty valve. Flushed w/132 bbls brine water. IR 31 BPM @ 1800 psi. ISIP 1400 psi. Ran 2-3/8" OD tbg to 5796'. Swabbed well in. Flowed 209 BO, 28 BW, 324 MCF in 24 hrs on test ending 3-3-68 on 2 1/2" choke, FTP 275 psi, CP 860 psi. GOR 1550. Gravity 38.9° API.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. P. Swannack

TITLE

Area Production Manager

DATE

March 4, 1968

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAR 5 1968

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.