## **UNITED STATES**

Form approved. Budget Bureau No. 42-R1425.

	DEPARTMENT	OF THE INTER	lor	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURVEY	April 18 Comment	Federal LC 030187
APPLICATION	N FOR PERMIT 1	O DRILL, DEEPE	N, OR PLUG	
1a. TYPE OF WORK  DRI	LL 🙀	DEEPEN 🗆	PLUG BA	CK 7. UNIT AGREEMENT NAME
	AS OTHER		NGLE MULTI	S. FARM OR LEASE NAME
2. NAME OF OPERATOR				9. WELL NO.
Gulf Oil	Corporation	······································		9. WELL NO.
3. ADDRESS OF OPERATOR	-			27
P. O. Box	980. Kerndt.	707 in accordance with any S		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance with any S	tate requirements.*)	Tengue Blinebry
	)' FML and 2130	' IWL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	ıe			
W	thin 300' of su	rface location		Sec. 21, T-236, R-37E
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFICE	D.*	12. COUNTY OR PARISH 13. STATE
	North of Jal.	New Martico		Les New Mexico
15. DISTANCE FROM PROPO LOCATION TO NEARES!	DSED*	16. NO	OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO-THIS WELL
PROPERTY OR LEASE I	INE. FT.	510'	1600	<b>10</b>
18. DISTANCE FROM PROF TO NEAREST WELL, D	OSED LOCATION*	prox. 2700 19. PR	OPOSED DEPTH	20. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON TH	is lease, ft.	n of #22	63001	Rotary
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START*
33	04.7 CER			Upon approval of Permit
23.	1	PROPOSED CASING ANI	CEMENTING PROGR	AM
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	8501	Cileculate
7-7/8"	5-1/2"	15.50#	60001	Top of base of salt (2300')

Will drill to 6000' to test the Teagus Elinebry formation within the interval 5350' to 5900'.

· 安东(南野春花)		
SIGNED	TITLE Area Manager	DATE 2-9-6
This space for Federal or State office use)		
ERMIT NO.	APPROVAL DATE	
	AP	PROVED
PPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	rr:	3 12 1968

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the rough to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Faderal office for specific instructions.

Items and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 🙀: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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## Form C-102 Supersedes C-128 Effective 1-1-65

## NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Well No. GULF OIL CORP. C. E. LAMUNYON 27 Section Township Unit Letter County 21 23 South 37 EAST LEA Actual Footage Location of Well: 1980 feet from the NORTH 2130 line and WEST Ground Level Elev. Producing Formation Dedicated Agreage: Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Company 2130' I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my Date Surveyed FEB. 2, 1968 Registered Professional Engineer and/or Land Surveyor

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