Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410	REQU	EST FC	NSPO!	RT OIL	AND NAT	URAL GA	S				
TO TRANSPORT OIL AND						Well API No. 3D-025-22439					
Penroc Oil Corpor				0 0 2.							
P. O. Box 5970, I	Hobbs 1	M 8824	41-597	70							
P. O. BOX 5970, I	TODDS, I	002			Othe	(Please expla	in)				
iew Well		Change in		er of:	E f	fective	Septembe	er 2, 19	93		
Lecompletion X	Oil Casinghes		Dry Gas Condense	ute 🗆		1000110					
change in Operator X Texa). Hobbs	. NM 882	41				
d address of previous operator	ICO EAF,	11104,7		30x 730	,						
L DESCRIPTION OF WELL	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Include				Representation Kind of			Lease No.			
Cotton Draw Unit	tton Draw Unit			ica Del	aware North		State, I	State, Federal or Fee		145870	
ocation			l								
Unit LetterL	_ : 1980)	Feet From	m The So	outh Line	and66	<u>0</u> Fe	st From The _	West	Line	
2.4	24S			32E	N.TA	1PM,	Lea			County	
Section 34 Townsh	nip 245		Range		, 140	11111,	·····				
II. DESIGNATION OF TRAI	NSPORTE	R OF O	IL AND	NATUI	RAL GAS		Value a series of the	annu of this fo	em is to he see	<u></u>	
Name of Authorized Transporter of Oil		or Condet	ISALC [Address (Give address to which approved copy of this form is to be sent) P. O. Box 60628, Midland, TX 79711-0628						
Texaco Trading & Transport, Inc.					Address (Giv	address to wi	hich approved	copy of this fo	rm is to be se	u)	
Name of Authorized Transporter of Came GPM Gas Corporation	mgiries Ces				4044 Penbrook, Odessa			, TX 79762			
If well produces oil or liquids,	Unit	Sec.	Twp	Rge.	1 -		When	1 03/ <u>05/70</u>			
ive location of tanks.	K K	34	24S	32E	Yes			00/ 00/ 10			
this production is commingled with the V. COMPLETION DATA	at from any oth	net lease of	poor, grad	• extermely							
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	1			Total Depth	<u> </u>	1	P.B.T.D.			
Date Spudded	Date Com	pl. Ready to	o Ptod		سرده سدد.		_				
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing F	ormation		Top Oil/Gas	Pay		Tubing Dept	h		
								Depth Casing Shoe			
Perforations									-		
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE					DEPTH SET			SACKS CEMENT			
								1			
					<u> </u>						
	_										
V. TEST DATA AND REQUI	EST FOR	ALLOW	ABLE					is death or he	for full 24 hos	ers.)	
OIL WELL (Test must be after	er recovery of	total volum	ABLE of load of	oil and mus	the equal to o	r exceed top at	llowable for th	is depth or be	for full 24 hou	ers.)	
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR at recovery of Date of T	total volum	ABLE of load o	oil and mus	t be equal to a	r exceed top at lethod (Flow, p	llowable for th memp, gas lift,		for full 24 hou	5 75.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	er recovery of	total volumi est	ABLE of load of	oil and mus	producing N	leakou (7 tow.)	llowable for th ownp, gas lift,	is depth or be stc.)	for full 24 hou	os.)	
OIL WELL (Test must be after	Date of T	total volumi est	ABLE e of load o	oil and mus	Casing Pres	ure	llowable for th memp, gas lift,		for full 24 hou	ers.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T	total volumi est ressure	ABLE of load o	oil and mus	Producing N	ure	llowable for th ownp, gas lift,	Choke Size	for full 24 hou	es.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of T	total volumi est ressure	ABLE of load of	oil and mus	Casing Pres	ure	llowable for th ownp, gas lift,	Choke Size		ers.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of T Tubing Pi Oil - Bbli	ical volume cat resaure	ABLE of load o	oil and mus	Casing Pres. Water - Bbi	ure	llowable for th memp, gas lift,	Choke Size		gs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of T Tubing Pi Oil - Bbli Length of	ical volume cet ressure s.	e of load o	oil and mus	Casing Press Water - Bbi	i.	llowable for th nump, gas lift,	Choke Size Gas- MCF Gravity of	Condennate	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of T Tubing Pi Oil - Bbli Length of	ical volume cat resaure	e of load o	oil and mus	Casing Press Water - Bbi	LIFE	llowable for th	Choke Size	Condennate	σε.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OFFICE

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