

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

Form C-104  
Revised 10-01-78  
Format 06-01-83  
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

**I. Operator**  
Texaco Inc.

**Address**  
P.O. Box 728, Hobbs, New Mexico 88240

**Reason(s) for filing (Check proper box)**

<input type="checkbox"/> New Well	<input type="checkbox"/> Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input checked="" type="checkbox"/> Casinghead Gas	

**Other (Please explain)**  
Gas Transporter Name Change

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

<b>Lease Name</b> Cotton Draw Unit	<b>Well No.</b> 70	<b>Pool Name, including Formation</b> Paduca Delaware North	<b>Kind of Lease</b> State, Federal or Fee Federal	<b>Lease No.</b> LC-061936
<b>Location</b>				
Unit Letter <u>L</u> : 1980 Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u>				
Line of Section <u>34</u> Township <u>24S</u> Range <u>32E</u> , NMPM, Lea County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

<b>Name of Authorized Transporter of Oil</b> <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	<b>Address (Give address to which approved copy of this form is to be sent)</b> P.O. Box 1183, Houston, Texas, 77001
<b>Name of Authorized Transporter of Casinghead Gas</b> <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Co.	<b>Address (Give address to which approved copy of this form is to be sent)</b> 4001 Penbrook, Odessa, Texas, 79762
<b>If well produces oil or liquids, give location of tanks.</b>	<b>Is gas actually connected? When</b>
Unit <u>K</u> Sec. <u>34</u> Twp. <u>24S</u> Rge. <u>32E</u>	Yes March 5, 1970

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

J. W. Browning  
(Signature)  
District Administrative Supervisor

(Title)  
March 20, 1986  
(Date)

OIL CONSERVATION DIVISION

MAY 6 - 1986

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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APR 29 1986  
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HOBBS OFFICE