

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-061936

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

70

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware North

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 34, T-24-S, R-32-

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)OIL ☒ GAS ☐
WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceWell located 1980' from the South Line and 660' from the West
Line of Section 34, T-24-S, Range-32-E, Unit Letter L, Lea
County, New Mexico

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

35-6' (DF)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The following work has been completed on subject well:

1. Pull 2-3/8" tubing w/packer.
2. Perforate 4-1/2" O.D. casing w/2 JSPI @ 4779'; 2 JSPF from 4788' - 4796';
2 JSPI @ 4799'.
3. Run 2-7/8" tubing w/packer and set @ 4660'.
4. Acidize w/1500 gal 15% NE acid in 5 equal stages. Run 9- 7/8" ball sealers
between each stage.
5. Frac w/10,000 gals gelled lease crude containing 1# 20/40 sand, 1/40#
adomite per gal and 60# gelling agent per 1,000 gal. in 3 equal stages.
Run 40# Unibeads between each stage.
6. Pull 2-7/8" tubing w/packer and run 2-3/8" tubing.
7. Swab, ran rods and pump test and return to production.
Well reclassified from gas to oil.

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District
TITLE Superintendent

DATE March 6, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 9 1970

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side