

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-061936

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

70

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware North

11. SEC., T., R., E., M., OR BLE. AND
SURVEY OR AREA

Section 34, T-24-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR TEXACO Inc.	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well located 1980' from the South Line and 660' from the West Line of Section 34, T-24-S, Range-32-E, Unit Letter L, Lea County, New Mexico	
14. PERMIT NO. Regular	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3506' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

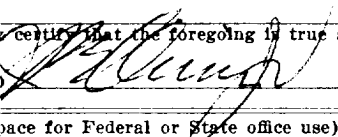
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO Inc. proposes to do the following work on subject well:

1. Pull 2-3/8" tubing w/packer.
2. Perforate 4-1/2" O.D. casing w/2 JSPI @ 4779'; 2 JSPF from 4788' - 4796'; 2 JSPI @ 4799'.
3. Run 2-7/8" tubing w/packer and set @ 4730'.
4. Acidize w/1500 gal 15% acid in 5 equal stages. Run 9 - 7/8" ball sealers between each stage.
5. Frac w/10,000 gals gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal and 60# gelling agent per 1,000 gal. in 3 equal stages. Run 30# Unibeads between each stage.
6. Pull 2-7/8" tubing w/packer and run 2-3/8" tubing.
7. Swab, test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Assistant District
Superintendent

DATE January 22, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

