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U.S.G.S.	
LOCAL OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Texaco Inc.	
Address P. O. Box 728 Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Ownership <input type="checkbox"/>	
Other (Please explain)	
If change of ownership, give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cotton Draw Unit	Well No. 70	Pool Name, Including Formation Paduca North Delaware Sand	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter L, 1980 Feet From The South Line and 660 Feet From The West				
Line of Section 34 Township T-24-S Range R-32-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) 1509 West Wall Avenue Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> NONE (To be connected later)	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 34	Twp. T-24-S	Rge. R-32-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: NONE

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well Oil	Gas Well No	New Well New	Workover New	Deepen New	Plug Back New	Same Res'tv. New	Diff. Res'tv. New
Date Spudded Feb. 23, 1968	Date Compl. Ready to Prod. March 8, 1968		Total Depth 4850'		P.B.T.D. 4816			
Elevation (DF, RNB, RT, GR, etc.) 3506 (DF)	Name of Producing Formation Delaware Sand		Top Oil/Gas Pay 4764		Tubing Depth 4676			
Perforations Perforate 4 1/2"OD casing with one jet shot per ft. 4764' to 4774'.					Depth Casing Shoe 4850			
TUBING, CASING, AND CEMENTING RECORD								
HOLESIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9 7/8"	7 5/8"OD		475		300 SX			
8 3/4"	4 1/2"OD		4850		150 SX			

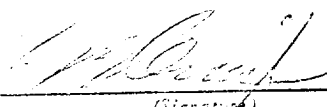
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks March 8, 1968	Date of Test March 8, 1968	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 12 Hours	Tubing Pressure 900#	Casing Pressure -----	Choke Size 18/64
Actual Prod. During Test 75	Oil-Bbls. 63	Water-Bbls. 12	Gas-MCF 173

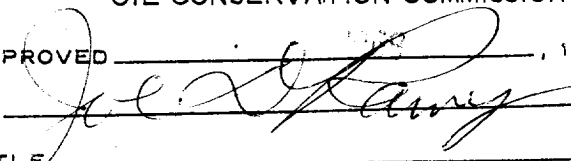
Gas Test Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, jack pot)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Superintendent
(Title)
March 11, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.