SUBMIT IN TRIPI

(Other instruction reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

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5.7			 1	
per la company	_	-/-	1 1	
				37.5

GEOLOGICAL SURV	Y

GEOL	JGIC	ML JUN	Y Im I				
FRAAIT	TO	DRILL	DEEPEN	OR'	ΡI	UG	BACK

LC-061936 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPEN, O	R PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	RILL 🗵	DEEPEN [PLUG BA	ΛCK □	7. UNIT AGREEMENT NAME
OIL X	GAS WELL OTHER		SINGLE X	MULT ZONE	IPLE	8. FARM OR LEASE NAME
WELL X	WELL OTHER		20118			- COTTON DRAW UNIT
TEXACO INC.					9. WELL NO. 70	
3. ADDRESS OF OPERATO						
P. O. BOX 3109, MIDLAND, TEXAS 79701					10. FIELD AND POOL, OR WILDCAT Paduca North	
L LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					Delaware Sand	
	80'FSL&660'FWL,	Section 34,	T-24-S, I	1-32-E	•	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. z	one				. 4*	Section 34, T-24-S, R-32-1
4. DISTANCE IN MILE	S AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH 13. STATE
21 mi	les Southeast o	f Malaga, Ne	ew Mexico			Lea New Mexico
					of acres assigned his well 40	
8. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTAL					RY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320			4850 '	4850' Rotary		
21. ELEVATIONS (Show to	whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
Not av	ailable					At once
23.		PROPOSED CASI	NG AND CEME	TING PROG	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SET	TING DEPTH		QUANTITY OF CEMENT
9 7/8"	7 5/8"	24#		475'	* 300	sx - 300% to circ.
6 3/4"	4 1/2"	9.5#		4850'	<u>**150</u>	sx - 150% to tie-back to
ســـــ						base of salt

*Cement with 300 sx Class "C" w/1% CaChl., 14.8# (300% to circ.). Cement must circulate. **Cement with 150 sx Class "C" w/10#/sk salt, 14.8#/gal. Run centralizers 4600' - TD. (150% to tie-back to base of salt).

COMPLETION PROGRAM

1. Perf. 2 JSPF. 2. Treat w/500 gals 15% N.E. acid followed by 2000 gals refined oil - 2000# sand frac.

FORMATION TOPS EXPECTED

Dewey Lake	470 '	Base Salt	4480'
Top Anhydrite	8 80 '	Dalaware Sand	4740 '
Top Salt	1190'	Total Depth	4850 '

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive ΖO pr

Chit		
SIGNED I Velten	TITLE Division Civil Engineer	DATE 2/13/68
(This space for Federal or State office use)	DOME DI	
PERMIT No.	APPROVAL DATE	
APPROVED BY	A. II. STOWN DISTRICT ENGINEER	DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LC TON AND ACREAGE DEDICATION PLA

All distances must be from the outer boundaries of the Section. Well No. 70 Operator Cotton Draw Unit TEXACO Inc. Romae County Township Unit Letter Section Léa 32 East 24 South 34 L Actual Footage Location of Well: line Sec. 34 West 660 South 1980 line and feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev: Paduca North Delaware Acres Delaware Sand Not Available 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Unitization & Development Agreement If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the J. J. Velten COTTON DRAW UNIT Division Civil Engineer TEXACO Inc. Oper. TEXACO Inc. Total: 35,146.30 Ac. Date 2/13/68 (34+)I hereby certify that the well location shown on this plat was platted from field 69 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 40 40. Date Surveyed 2/13/68 Markers J. Velten Certificate No. 8174 500 2000 1500 26 40 1980 2310 660