State of New Mexico

Submit 5 Copies Appropriate District Office **DISTRICT I** P. O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

DISTRICT II P. O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.													
Operator Arch Petroleum Inc.										API No. 025-22446			
Address 777 Taylor St., Penthouse II-A.	. Ft. Worth (Club Tow	ver. Fi	t. Wor	th. TX	76102							
Reason (s) for Filling (check proper box)	,						hei (Please	explain)					
New Well	Char	nge in Transp	orter of	f:		_	•	• '	[, 1, 1 [,]	994			
Recompletion	Oil	EFFECTIVE APRIL 1, 1994											
Change in Operator X	Casinghead Ga	as		ondensa	ite 🔲								
If change of operator give name and address of previous operator	Chevron U	.S.A., Inc	:., P. (). Box	1150,Mi	dland, '	FX 7970	2					
II. DESCRIPTION OF WELL A	AND LEASI	F.	,										
Lease Name	IND EDITO	Well No.	Pool N	Name, In	cluding For	luding Formation				Kind of Lease No.			
C. E. Lamunyon		Геадие	e Blinebry 58300				State	, Federal or Fee					
C. E. Lamunyon 28 Teague Blinebry SXCC Location													
Unit Letter N	:	0660	Feet Fr	om The	South	Li	ne and	1780		Feet From The	West Li	ne	
Section 22 Township	238	Range	3	7E			— ГМРМ,		Lea	•			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS													
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)													
Shell Pipeline Cor	Pipeline Cor								ox 2648, Houston, TX 77252				
Name of Authorized Transporter of Casingle	head Gas	30809	y Gas		Addre	ess (G	ive address	to which d	ipprov	ed copy of this fo	rm is to be sen		
Sid Richardson C: rbon If well produces oil or liquids,	Unit		Twp.	Rge.	Is one	ctually co	2	01 Mair When		Ste. 2300, Ft.	Worth, TX	76102	
give location of tanks.	Omi	36.	ıwp.	Ngc.	Is gas a	-	imected !	when	: 1				
If this production is commingled with that f	from any other k					Yes				Unknown			
IV. COMPLETION DATA		ase or poor,	give w	ıımıımığı)	ng order no	illiber:							
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well	Workov	er Deepen	Plugb	ack	Same Res'v	Diff Res'v		
Date Spudded Date Compl. Ready to Prod.					Total Depth			P. B.	P. B. T. D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Peforations										Depth Casin; g			
		UBING, CA	SING	AND CE	MENTIN	G RECOR	· D	l					
HOLE SIZE						DEPTH SET				SACKS CEMENT			
V. TEST DATA AND REQUES	T FOD ALL	OWADI	T'		 .							-	
OIL WELL (Test must be after r				nd must	be eaual to	or exceed	ton allowah	le for this	denth	or he for full 24	hours)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas - MCF				
GAS WELL	1			L		<u>.</u> .	<u> </u>						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate				
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)				Choke Size				
I hereby certify that the rules and regulat	tions of the Oil (Conservation	l.			C	IL CON	ISER	VAT	ION DIVIS	SION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved				APR 05 1994				
Rick Vanderslice													
Signature					ORIGINAL SIGNED BY JERRY SEXTON								
Rick Vanderslice Oper. Mgr.					Title					SUPERVISOR			
Printed Name	Title										ar.		
3/31/94)685-1961 elephone No.											
Date													

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.