

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. EG 930187
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALIOTTEN OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 930, Kermit, Texas 79745		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 1780' FWL		8. FARM OR LEASE NAME C. E. J. J. J. J.
14. PERMIT NO. --		9. WELL NO. 28
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3299.5' RKB		10. FIELD AND POOL, OR WELDCAT Temple Blinney
		11. SEC., T., R., E., or B.E. AND SURVEY OR AREA 22-23S-37E
		12. COUNTY OR PARISH 104
		13. STATE New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to set retrievable bridge plug at 5460'. Perforate 5327-29', 5380-82' and 5426-28' w/4 - 0.45" JHPF in 500 gallons of 15% NEA. Acidize down tubing with 3,000 gallons of 7-1/2% NEA. Pull tubing. Frac down 5-1/2" OD casing with 21,000 gallons gelled brine, 27,000 lbs. 20/40 mesh sand in 3 stages of 1,000 gallons per stage, 6,000 gallons gelled brine with 1-1/2% sand per gallon, w/500 gals. 15% NEA and 8 - 1" RCN ball sealers between stages. Recover bridge plug and run tubing. Place well on production and test. Work to start on approval.

18. I hereby certify that the foregoing is true and correct

SIGNED H. F. SWANNACK
H. F. Swannack

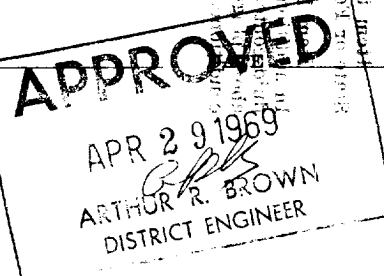
TITLE Area Production Manager DATE April 25, 1969

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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