

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. LC 030187			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME --			
2. NAME OF OPERATOR Gulf Oil Corporation				7. UNIT AGREEMENT NAME --			
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas 79745				8. FARM OR LEASE NAME C. E. LaMunyon			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' from South Line, 1780' from West Line At top prod. interval reported below At total depth				9. WELL NO. 28			
14. PERMIT NO. --				DATE ISSUED 2-20-68			
15. DATE SPUDDED 2-28-68				16. DATE T.D. REACHED 3-13-68			
17. DATE COMPL. (Ready to prod.) 3-22-68				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3299.5 RKB			
19. ELEV. CASINGHEAD --				12. COUNTY OR PARISH Lea			
20. TOTAL DEPTH, MD & TVD 5900'				13. STATE New Mexico			
21. PLUG BACK T.D., MD & TVD 5851'				10. FIELD AND POOL, OR WILDCAT Teague Blinebry			
22. IF MULTIPLE COMPL., HOW MANY* --				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, 23S, 37E			
23. INTERVALS DRILLED BY --				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5496-5760' Blinebry			
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic-Gamma Ray Caliper Log			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, lb./ft.	Depth Set (MD)	Hole Size	Cementing Record	Amount Pulled	
8-5/8"	24.00	889'	11"	340 sx circulated	--	--	
5-1/2"	15.50	5886'	7-7/8"	440 sx	--	--	
29. LINER RECORD				30. TUBING RECORD			
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size	Depth Set (MD)	Packer Set (MD)
None					2-3/8"	5768'	
31. PERFORATION RECORD (Interval, size and number) 5496-98', 5562-64', 5622-24'; 5718-20', 5758-60' w/4 - 0.45" Hyperjet holes per foot (40 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				5496-5760'			
				500 gals 15% NE acid, 5,000 gals. 7-1/2% NE acid, 25,000 gals. gelled brine, 30,000# 20-40 sand, 2,000 gals. 15% NE acid			
33. PRODUCTION							
DATE FIRST PRODUCTION 3-22-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 3-24-68	HOURS TESTED 24	CHOKE SIZE 26/64"	PROD'N. FOR TEST PERIOD --	OIL—BBL. 274	GAS—MCF. 357	WATER—BBL. 27	
FLOW. TUBING PRESS. 150	CASING PRESSURE 1400	CALCULATED 24-HOUR RATE --	OIL—BBL. 274	GAS—MCF. 357	WATER—BBL. 27	OIL GRAVITY-API (CORR.) 39.1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Paul Landers	
35. LIST OF ATTACHMENTS Acoustic-Gamma Ray Caliper log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED H. F. Swannack		TITLE Area Production Manager			DATE 3-26-68		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Santa Rosa Sand Penrose Blinebry	330 3390 5320	760 3540 5900	Water Sand Oil-Gas Sand Oil - Dolo.	Base Santa Rosa Rustler Base Salt Penrose San Andres Glorieta Blinebry	760 1032 2370 3390 3800 4966 5320	

Gulf Oil Corporation

Box 960, Kermit, Texas

Lafayette

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Teague (Hilshir/y)

660 FSL, 1780' FWL, Section 22, T23S, R37E, Lea County, New Mexico

250'	1/4	1.1000	1.1000
500'	1/2	2.1750	3.2750
750'	3/4	3.2750	6.5500
890'	3/4	1.8340	813840
1140'	1-1/4	5.4500	13.8240
1440'	1	5.6000	19.4340
1620'	1-1/2	6.8120	26.2460
1868'	2	8.6552	34.9012
2117'	2-1/2	10.8564	45.7576
2480'	2-1/2	15.8268	61.5844
2673'	1-3/4	5.8865	76.4709
2829'	1	2.7300	70.2009
2950'	1	2.1175	72.3184
3200'	1/4	1.1000	73.4184
3450'	1/2	2.1750	75.5934
3700'	3/4	3.2750	78.6840
4200'	3/4	6.5500	85.4.84
4502'	3/4	3.9562	89.3746
4725'	1/2	1.9401	91.3147
4960'	3/4	3.0785	94.3932
5380'	1	7.3500	101.7432
5550'	3/4	2.2270	103.9702
5790'	3/4	3/1440	107.1142

Malvin Procter

Malvin Procter, Vice President

Malvin Procter

Malvin Procter

Argue R. Brown