

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT READING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(See other Instructions on  
reverse side)

BLM Roswell District  
Modified Form No.  
NM060-3160-3

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

C. E. Lamunyon

9. WELL NUMBER

29

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix - SR-QN-GA

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 28, T23S, R37E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1150 Midland, Texas 79702

3a. AREA CODE & PHONE NO.

(915)687-7148

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1980' FNL & 660' FEL

unit H

At top prod. interval reported below

At total depth

9a. API WELL NO.

30-025-22447

14. PERMIT NO.

DATE ISSUED

5/4/92

12. COUNTY OR  
PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

1968

16. DATE T.D. REACHED

1968

17. DATE COMPL. (Ready to prod.)

6/11/92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3299' GE

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

5900'

21. PLUG BACK T.D., MD & TVD

5265'

22. IF MULTIPLE COMPL.  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

3280'-3515' Queen/Penrose

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3196'	---

31. PERFORATION RECORD (Interval, size, and number)

3280'-3515' 1 JHPF (38 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3280'-3515'	3000 gals 15% NEFE, 75,000 gals CO2 X-L gel, 204,000# sand

33.\* PRODUCTION

DATE OF FIRST PRODUCTION 6/14/92		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 6/15/92	HOURS TESTED 24	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD →	OIL - BBL. 14	GAS - MCF. 320	WATER - BBL. 0	GAS - OIL RATIO 22857	
FLOW. TUBING PRESS. 250#	CASING PRESSURE	CALCULATED 24 HOUR RATE →	OIL - BBL. 14	GAS - MCF. 320	WATER - BBL. 0	OIL GRAVITY - API (CORR.) 34.7		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. K. Ripley

TITLE

Technical Assistant

DATE

6/23/92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).	38. GEOLOGIC MARKERS
FORMATION	
TOP	
BOTTOM	
DESCRIPTION, CONTENTS, ETC.	
	NAME
	MEAS. DEPTH
	TRUE VERT. DEPTH

8-2-1  
 JUL 1 1964  
 100