

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

LC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMunyon

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

Teague Blinebry

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

28-23S-37E

12. COUNTY OR
PARISH

Lea

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 980, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface 1980' FNL and 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

2-20-68

15. DATE SPUDDED

2-26-68

16. DATE T.D. REACHED

3-10-68

17. DATE COMPL. (Ready to prod.)

3-16-68

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3311.3 RKB

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

5900

21. PLUG, BACK T.D., MD & TVD

5866

22. IF MULTIPLE COMPL.,
HOW MANY *

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23. INTERVALS
DRILLED BY

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ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

5439 - 5805' Blinebry

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Acoustilog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	894	11"	340 sx Circulated	None
5-1/2"	15.50	5893	7-7/8"	440 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	5814'	--

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5439-41', 5482-84', 5524-26', 5591-93',
5680-82', 5803-05' w/4 - 0.45" JHPF,
48 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5439-5805'	500 gal 15% acid, 6,000 gal 7½% acid, 30,000 gals gel brine, 36,000# 20-40 sd, 2500 gals 15% acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-16-68		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-19-68	24	22/64	→	334	280	194	838
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
350	1350	→	334	280	194	40.5°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

W. L. Hill

35. LIST OF ATTACHMENTS

Acoustilog

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. F. Swannack

TITLE Area Production Manager

DATE

March 21, 1968

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Santa Rosa Rd. Penrose Blinebry	315 3384 5355	780 3550 5900	No cores or DST's taken	Base Santa Rosa Rustler Base Salado Yates Penrose San Andres Blinebry	780 1045 2382 2530 3384 3810 5355	

Gulf Oil Corporation

Box 960 - Kermit Texas

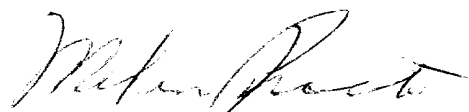
Lahmeyer

29

Teague Blinberry

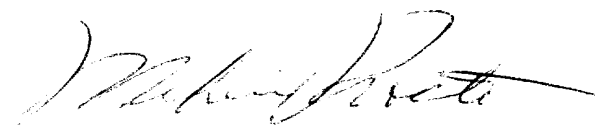
1980' FNL, 660' FEL, Sec. 28, T23S, R37E, Lea County, New Mexico

250'	1/4	1.1100	1.1100
500'	1/4	1.1100	2.2200
750'	1/2	2.1750	4.3950
895'	3/4	1.8995	6.2945
1140'	3/4	3.2095	9.5040
1400'	3/4	3.4060	12.9100
1674'	1	4.7950	17.7050
1930'	1-3/4	7.8080	25.5130
2264'	2-1/2	11.5624	40.0751
2572'	2-1/2	13.4288	53.5042
2775'	2	7.0847	60.5889
3000'	2	7.8300	68.4189
3150'	1-3/4	4.5750	72.9939
3370'	1-3/4	3.6600	76.6539
3445'	2-3/4	3.6000	80.2539
3533'	3	4.6024	84.8563
3712'	3-1/4	9.9225	94.7788
3815'	3-1/4	5.8401	100.6189
4178'	3-1/2	22.1430	122.7619
4392'	3-1/2	13.0540	135.8159
4568'	2-1/2	7.6736	143.4895
4815'	2-1/4	9.5892	153.0787
5052'	2-1/4	9.3852	162.4639
5250'	2-1/4	8.6328	171.0967
5568'	1	5.5650	176.6617
5750'	1	3.1850	179.8467
5900'	1	2.6250	182.4717



Melvin Proctor, Vice President

Melvin Proctor



11th

March

68

Francis R. Burton