

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLY
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 030187
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL and 660' FWL		8. FARM OR LEASE NAME C. E. Lathum
14. PERMIT NO. Date Issued 2-20-68		9. WELL NO. 29
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3311.3 RKB		10. FIELD AND POOL, OR WILDCAT Teague Blinbry
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-23S-37E
		12. COUNTY OR PARISH Lee
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated 5-1/2" OD casing 5439-41', 5482-84', 5524-26', 5591-93', 5680-82', 5803-05' with 4 - 0.45" Hyperjets per foot in 500 gal 15% NE acid. Pumped 6000 gallons 7-1/2% NE acid with 1 - 1" RCN ball sealer every 120 gallons. IR 5.3 BPM. Fraced down 5-1/2" OD casing with 30,000 gallons gelled brine, 36,000 pounds 20/40 mesh sand, 2500 gals. 15% NE acid and 40 - 1" RCN balls in 6 stages of 1,000 gallons gelled brine pad, 4,000 gallons gelled brine with 1-1/2" 20-40 mesh sand per gallon with 500 gallons 15% NE acid and 8 - 1" RCN ball sealers between stages. Flushed with 138 barrels brine. AIR 27 BPM @ 2300 psi. ISIP 1400psi. Ran 2-3/8" OD tubing to 5812'. Swabbed well in. Flowed 334 BO, 194 BW, 280 MCF in 24 hours on 22/64" choke, 350 psi FFP on test ending 3-19-68. GOR = 838. Gravity 40.50.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. F. Swannack

TITLE

Area Production Manager

DATE

March 21, 1968

(This space for Federal or State office use)

APPROVED

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 25 1968

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.