II. I' IL CONS. COMMISSION

Form 9-331 UN (May 1963)	ITED STATES	SUBMIT OF THE LICATES	AEXICO 88240 Form approved. Budget Bureau No.	. 42-R1124
	NT OF THE INTERIO CLOGICAL SURVEY	OR (Other instructions on reverse side)	5. LEASE DERIGNATION AND R	ERIAL NO.
	S AND REPORTS C	N WELLS ck to a unferent reservoir. posals.)	6. IF INDIAN, ALLOTTEE OR T	RIBE NAME
OIL GAS OTHER	D	ECENTIVE IN	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Gulf Oil Corporation	\mathcal{M}_{i}	4	S. FARM OR LEASE NAME C. E. LaMunyo	
3. Address of Operator P. O. Box 670, Hobbs, N	IM 88240	UEU 23 1982	9. WELL NO. 30	
4. LOCATION OF WELL (Report location clear) See also space 17 below.) At surface		tate requirements.* OIL & GAS WERALS MGMT. SERVICE	Teague Blinebry	
1980' FNL & 660' FWL	R	OSWELL, NEW MEXICO	11. SEC. T. B. M. OR REK. A. BURVEY OR AREA	
14. PERMIT NO. 1	5. ELEVATIONS (Show whether pr. 3292 GL	RT, GR, etc.)	Sec 22-T23S-R37E	STATE ,
16. Check Appro		ature of Notice, Report, or	Lea Other Data	NM
TEST WATER SHUT-OFF PULL FRACTURE TREAT MULT RHOOT OR ACIDIZE ABAN	OR ALTER CASING CIPLE COMPLETE COON* GE PLANS	WATER SHUT-OFF FRACTURE THEATMENT SHOOTING OR ACIDIZING (Other) Repair Casi (Note: Report result	REPAIRING WELL ALTERING CASING ABANDONMENT*	X tarting an zones pert
POH with production equivalent sacks sand on RBP. Per Set cement retainer at 4% gel and 50 sacks Clacement back in formation Test casing 500#. Reve to 5287'. Acidize with Complete after repairing	f 952' with (4) ½" 853', test casing 5 ss "C" neat. Circu n. Reverse cement. rse out sand. POH 1000 gals 15% NEFF	JH 90 . Establish 500#. Pumped 150 sa late 50 sacks 4% ge Drill cement and with RBP. GIH with RBP.	circulation. cks Class "C" with 1. Squeeze 1 barro cement retainer.	el
			•	
18. I hereby certify that the foregoing is tru SIGNED	_	Area Engineer	DATE12-21-8	 32
APPROVED TO THE APPROVAL TO AP	OR RECORD	M. ca. Brighteet	DATE	

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO *See Instructions on Reverse Side

RECEIVED

JAN 19 1983

O.C.D. HOBBS OFFICE