

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Gulf Oil Corporation						5. LEASE DESIGNATION AND SERIAL NO. Federal LC 030187									
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas 79745						6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FWL and 660' FWL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME ---									
14. PERMIT NO.						8. FARM OR LEASE NAME C. E. Lamunyon									
DATE ISSUED 2-27-68						9. WELL NO. 30									
15. DATE SPUDDED 3-6-68						10. FIELD AND POOL, OR WILDCAT Teague Blinbry									
16. DATE T.D. REACHED 3-25-68						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T-23S, R-37E									
17. DATE COMPL. (Ready to prod.) 3-30-68						12. COUNTY OR PARISH Lee									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3303.5 RKB						13. STATE New Mexico									
20. TOTAL DEPTH, MD & TVD 6300'		21. PLUG, BACK T.D., MD & TVD 6258'		22. IF MULTIPLE COMPL., HOW MANY* --		19. ELEV. CASINGHEAD ---									
23. INTERVALS DRILLED BY --						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5556 - 5730' Blinbry									
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic - Gamma Ray Caliper Log									
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24.00		891'		11"		340 sx circulated		---					
5-1/2"		15.50		6300'		7-7/8"		510 sx		---					
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
None										2-3/8"		5748'		---	
31. PERFORATION RECORD (Interval, size and number) 5556-58', 5636-38', 5728-30' perforated w/4 size 0.45 JSPP total of 24 holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED									
5556-5730'						500 gals acid, 3000 gals 7-1/2% acid, 20,500 gals gelled brine, 30,750# 20-40 sd, 1000 gals 15% acid									
33.* PRODUCTION						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
DATE FIRST PRODUCTION 3-30-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing									
DATE OF TEST 4-1-68		HOURS TESTED 24		CHOKE SIZE 26/64"		PROD'N. FOR TEST PERIOD --		OIL—BBL. 278		GAS—MCF. 498		WATER—BBL. 16		GAS-OIL RATIO 1791	
FLOW. TUBING PRESS. 400		CASING PRESSURE 725		CALCULATED 24-HOUR RATE --		OIL—BBL. 278		GAS—MCF. 498		WATER—BBL. 16		OIL GRAVITY-API (CORR.) 39.1°			
35. LIST OF ATTACHMENTS Acoustic-Gamma Ray Caliper log and Inclination report						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									

SIGNED

C. E. Fidler

TITLE

Area Engineer

DATE

April 2, 1968

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface Sand	12	160	Water	Rustler	1032	
Santa Rosa Sd.	330	797	Water	Base Salt	2366	
Pemrose	3390	3560	Oil and Gas	Pemrose	3390	
Blaineby	5319	5987	Oil	San Andres	3807	
Tubb-Drinkard	5987	6300	Oil and Water	Glorieta	4956	
				Blaineby	5319	
				Tubb	5987	

Gulf Oil Corporation

Box 960, Kermit, Texas

C.E. LaMunyon

30

Teague (Blindery)

1980' FNL 660' FWL, Section 22, T23, R37, Lea County, New Mexico

246'	1/4	1.1024	1.1024
496'	3/4	3.2750	4.3774
742'	3/4	3.2226	11.9774
891'	1-1/4	3.2482	15.2256
1141'	3/4	3.2750	18.5006
1390'	3/4	3.2619	21.7625
1638'	3/4	3.2488	25.0313
1868'	1-1/2	6.0260	31.0573
2112'	2-1/2	10.6384	41.6957
2332'	2-1/2	9.5920	51.2877
2395'	2-1/4	2.4759	53.7636
2607'	2-1/4	8.3316	62.0952
2835'	1-1/4	4.9704	67.0656
3075'	3/4	3.1440	70.2096
3234'	1-1/4	3.4662	73.6758
3321'	1	1.5225	75.1983
3478'	1-3/4	4.7885	79.9868
3562'	1-1/2	2.2008	82.1876
3633'	1-1/2	1.8602	84.0478
3838'	1-1/2	5.3710	89.4188
4080'	1-1/4	5.2756	94.6944
4328'	1-1/4	5.4064	100.1008
4432'	1-1/4	2.2672	102.3680
4632'	1-3/4	6.1000	108.4680
4836'	1-1/4	4.4472	112.9152
5073'	1	4.1475	117.0627
5133'	1	1.0500	118.1127
5380'	1	4.3225	122.4352
5398'	3/4	.2358	122.6710

Continued Page 2

Melvin Proctor

Melvin Proctor, Vice President

Melvin Proctor

Melvin Proctor

26

March

68

Howell Grimes

My Commission Expires:
Dec. 19, 1971

OPERATOR Gulf Oil Corporation 30 BOXES Box 960, Kermit Texas
 LEASE C.E. LaMunyon WELL NO. 30 FIELD Teggie (Blinbry)
 LOCATION 1980' FNL 660' FWL, Section 22, T23, R37, Lea County, New Mexico

LIQUIDATION REPORT

Log	Angle inclination (degrees)	Displacement	Displacement accumulated
5623'	3/4	2.9475	125.6185
5676'	3/4	.6943	126.3128
5863'	3/4	2.4497	128.7625
6014'	1-1/2	3.9562	132.7187
6122'	1-1/2	2.8296	135.5683
6220'	1-1/2	2.5676	138.1359
6300'	1-1/4	1.7440	139.8799

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

SACROS DETAILING COMPANY

By

Melvin Proctor
 Melvin Proctor, Vice President

1968

Before me, the undersigned authority, appeared Melvin Proctor known to me to be the person whose name is subscribed above, who, on solemn declaration, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Melvin Proctor
 Notary Public

Signed and attested to in my presence on March 26, 1968

1968

My Commission Expires:
 Dec. 19, 1971

Samuel Grimes
 Notary Public for the County
 of Lea, State of New Mexico