SUBMIT IN TRIPLICATE*

(Other instruction

Form approved. Budget Bureau No. 42-R1425.

| UNIICU SIAIES reverse side) | | | | | | ゴー ハンシ | 1460 | |
|---|---|--------------------------------|----------------------------|------------------|-----------------------------|--|---------------|--|
| DEPARTMENT OF THE INTERIOR | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. | | |
| | | Federal LC 030187 | | | | | | |
| APPLICATION | 6. IF INDIAN, ALLOTTEE | OR TRIBE NAME | | | | | | |
| | ILL 🖺 | DEEPEN [| | .UG BAC | < □ | 7. UNIT AGREEMENT NA | мю | |
| | AS OTHER | | SINGLE ZONE | MULTIPLE ZONE | · 🗆 | 8. FARM OR LEASE NAM | E | |
| 2. NAME OF OPERATOR | | | | | • | C. E. Le | Minyon | |
| Gulf Oil | Corporation | | | | | 9. WELL NO. | | |
| 3. ADDRESS OF OPERATOR | | 30 | | | | | | |
| P. O. Box | | 10. FIELD AND POOL, OR WILDCAT | | | | | | |
| 4. LOCATION OF WELL (F | Teague Blinebry | | | | | | | |
| At surface 1980 At proposed prod. zon | ' FMC and 660' 1 | WL | | | | 11. SEC., T., R., M., OR B AND SURVEY OR AR | | |
| | 300' of surface | location | | | | Sec. 22, T-23 | S, R-37E | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* | | | | | | 12. COUNTY OR PARISH | 13. STATE | |
| 11.5 miles | s North of Jal, | New Mexico | | | | Lea | New Mexic | |
| 15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE | T AMMINATOR. | 980' | 16. NO. OF ACRES I | N LEASE | | OF ACRES ASSIGNED HIS WELL | | |
| (Also to nearest drl | g. unit line, if any) | | 1600 19. PROPOSED DEPTI | · | 20. ROTABY OR CABLE TOOLS | | | |
| TO NEAREST WELL, I | TO NEAREST WELL, DRILLING, COMPLETED, | | | | 20. KOIR | TABLE ON CABINE TOOMS | | |
| • | or applied for, on this lease, ft. of No. 25 6300 | | | | | 22. APPROX. DATE WORK WILL START* | | |
| 21. ELEVATIONS (Show wh | ether DF, RT, GR, etc.) | | | | | 22. APPROX. DATE WO | KK WILL START | |
| 3292' CR | | | | | | Upon approval | of Permit | |
| 23. | 1 | PROPOSED CASIN | G AND CEMENTIN | IG PROGRAM | M | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FO | OT SETTING | DEPTH | | QUANTITY OF CEMENT | | |
| 11" | 8-5/8" | 24# | 850 | • | Circulate | | | |
| 7-7/8" | 5-1/2" | 15.50# | 6300 | 1 | Top at base of Salt (2300') | | | |
| | | | _ | 1 | - | | | |

Will drill to 6300' to test the Teague Blinebry formation within the interval 5350' to 5900'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Area Manager DATE SIGNED _ PERMIT NO. _ APPROVED BY ___ CONDITIONS OF APPROVAL, IF ANY: DISTRICT ENGINEFO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEY XICO OIL CONSERVATION COMMISSIO WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

| | | | Lease | outer boundaries of | | | | | | | |
|---|--|----------------|----------------|---------------------|--------------|-------------------------|---|--|--|--|--|
| GULF OIL CORPORATION | | | Ledse | | LAMUNYO | N | Well No. 30 | | | | |
| 'Init Letter | Section 22 | Tewnship | 23 SOUTH | ange 37 East | - Jounty | .EA | | | | | |
| Actual Fontage Loc | I | | | | <u> </u> | | | | | | |
| 1980 | feet from the | NORTH | line and | 660 fee | et from the | WEST | line | | | | |
| Ground Level Elev. 329 | Fireducing Fi | Elizabet | Pool | Seegas | | Ded: | cated Acreage: | | | | |
| | e acreage dedic | ated to the su | ibject well by | colored pencil o | or hachure m | narks on the pla | | | | | |
| 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). | | | | | | | | | | | |
| 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? | | | | | | | | | | | |
| Yes. | Yes No If answer is "yes," type of consolidation | | | | | | | | | | |
| this form i | If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) | | | | | | | | | | |
| No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. | | | | | | | | | | | |
| | 1 | | | | | CEF | RTIFICATION | | | | |
| | | | ENGINE | ERB | | | that the information con- | | | | |
| .08 | ! | | 51A1 | FOR | | | dedge and belief. | | | | |
| 61 | i | | 67 | 6 | | The first of the second | e. P. SWANNACK | | | | |
| | | | Zm2 ME | XICO S | | He Freshon | | | | | |
| | | | CHN W. | WEST | - | Property | | | | | |
| 660'→○ | | | | | | Corre to a consequence | LL Congessation | | | | |
| | | | | 1 1 1 | | | ry 86, 19 6 | | | | |
| | 1 | | | 1 | | I hereby certif | y that the well-location | | | | |
| | and the second s | | | ! | | | lat was plotted from field surveys made by me or | | | | |
| | | | | i Ì | | | rision, and that the same | | | | |
| | - - + | | - - | | | knowledge and b | belief. | | | | |
| | ** | | | 1 | | FEBRL Date Surveyed | MARY 23, 1968 | | | | |
| | i I | , x5. | | į | | Registered Profes | sional Engineer | | | | |
| | 1 | | | ! | | and/ or Land Surve | | | | | |
| | | | | | | Vertificate No. | Webst | | | | |
| | | 1 1 1 | 1 | • • | | | 67 6 | | | | |

330 660

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