State of New Mexico

Submit 5 Copies Appropriate District Office DISTRICT

DISTRICT II

P. O. Box 1980, Hobbs, NM 88240

P. O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Departmer

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30 - 025-22471 Arch Petroleum Inc. Address 777 Taylor St., Penthouse II-A, Ft. Worth Club Tower, Ft. Worth, TX 76102 Other (Please explain) Reason (s) for Filling (check proper box) **EFFECTIVE APRIL 1, 1994** New Well Change in Transporter of: Drv Gas Oil Recompletion Condensate Casinghead Gas Change in Operator If change of operator give name Chevron U.S.A., Inc., P. O. Box 1150, Midland, TX 79702 and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee San Andres C. E. Lamunyon Location 2180 Feet From The East Line 0660 Feet From The 0 _____ :__ South Line and Unit Letter **23S** 37E , NMPM, Lea County Township Section 22 Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Address **ら**レノレ (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or D y Gas Address When? Is gas actually connected? If well produces oil or liquids, Sec. Twp. Rge. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plugback Same Res'v Designate Type of Completion - (X) Total Depth P. B. T. D. Date Compl. Ready to Prod. Date Spudded Name of Producing Formation Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casin; g Peforations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Casing Pressure Choke Size **Tubing Pressure** Length of Test Oil - Bbls. Water - Bbls. Gas - MCF Actual Prod. During Test **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut - in) Casing Pressure (Shut - in) Choke Size (pilot, back press.) Testing Method **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above APR 0 5 1994 is true and complete to the best of my knowledge and belief. Leslece Ву ORIGINAL SIGNED BY JERRY SEXTON

Date INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

3/31/94

Rick Vanderslice

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

DISTRICT I SUPERVISOR

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

Oper. Mgr.

(915)685-1961

Title

4) Separate Form $C \cdot 104$ must be filed for each pool in multiply completed wells.