		N. M. C. HOBBE	7 60%				
Form 9-331 (May 1963)	UNITED ST	rates Rates	E STORMET IN THE	Magazre.	Form .	approved.	
	EPARTMENT OF THE INTERIOR WEST Instructions on re-			Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO.			
UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR MENT IN THE INTERIOR MENT OF THE INT					LC 030187		
20140	MI NOUCES AND	REPORTS O	N WHIS	i	6. IF INDIAN, A	LLOTTEE OR	TRIBE NAME
(Do not use this for	Orm for proposals to drill or to Use "APPLICATION FOR PER	deepen or plug bar	ck to a different reserv	oir.			
1.			, ,		7. UNIT AGREEM	ENT NAME	
MEL'T MEL'T CYZ	OTHER SWD				T. O. IL AGREEM	ENI NAME	
2. NAME OF OPERATOR					G. FARSI UR LEASE NAME		
Gulf Oil Corporation 3. ADDRESS OF OPERATOR					C. E. LaMunyon		
P. O. Box 670, Hobbs, NM 88240					9. WELL NO.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State and					1		
See also space 17 below.) At surface					10. FIELD AND POOL, OR WILDCAT		
660' FSL & 2180' FEL					San Andres 11. SEC., T., B., M., OR RLE, AND		
					SURVEY OR AREA		
					Sec 22-T23S-R37E		
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)					12. COUNTY OR	PARISH 13.	STATE
		3282 GL			Lea		NM
16.	Check Appropriate Box	To Indicate No	ture of Notice, Rep	oort, or Ot	her Data		
но	TICE OF INTENTION TO:	. 1			NT REPORT OF:	د	
TEST WATER SHUT-OFF	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF					<u>.</u>	
FRACTURE TREAT	MULTIPLE COMPLE	ete	FRACTURE TREATS	CENT -	•	IRING WELL	
SHOOT OR ACIDIZE	*ABVUDON*		SHOOTING OR ACID			RING CASING DONMENT*	·
REPAIR WELL	CHANGE PLANS	11	(Other) Rep	pair Pre		_	· X
proposed work. If vert to this work.) *	OMPLETED OPERATIONS (Clearly well is directionally drilled, give	state all pertinent e subsurface locatio	detalls, and give pertitus and measured and i	nent dates, ir true vertical	ciuding estimat depths for all n	ted date of unrkers and	starting and zones perti
cement retain "C" neat. Ci cement retain off RBP and P	eer and tubing. Se 1940' with (4) ½" her at 878'. Pumpe irculate 50 sacks cher and cement. Ci POH. Pump 1000 galer repairing flow 1	JH 90° phased 150 sacks ement out 5° rculate holds 15% NE.	e. Establish Class "C" 4% ½" & 8-5/8". e clean. Test	circula gel & 5 Squeeze casing	tion. Se 0 sacks-6 500#. D: 500#. W:	t lass rill ash san	
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				MINER ROSV	ch & C.i.3 Als mgmt. si Vell, new M e	ERVIEE Exico	
SIGNED SIGNED	ne foregoing is true and correct		rea Engineer		DATE	11-12	- 82
(This space for Ferlegal	CEPTED FOR REGORD		10.00				
APPROVED BY CONDITIONS OF APP	FETER W. CHESTER	TITLE	 		DATE	· · · · · · · · · · · · · · · · · · ·	