

THE APPLICATION OF GULF OIL EXPLORATION
AND PRODUCTION COMPANY FOR A SALT WATER
DISPOSAL WELL.

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701 (C), Gulf Oil Exploration and Production Company made application to the New Mexico Oil Conservation Division on March 27, 1980, for permission to complete for salt water disposal its C. E. La Munyon WSW No. 1 located in Unit G of Section 22, Township 23 South, Range 37 East, NMPH, Lea County, New Mexico.

The Division Director finds:

- (1) That application has been duly filed under the provisions of Rule 701 (C) of the Division Rules and Regulations;
- (2) That satisfactory information has been provided that all offset operators and surface owners have been duly notified; and
- (3) That the applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 (C) will be met.
- (4) That no objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Gulf Oil Exploration and Production Company is hereby authorized to complete its C. E. La Munyon WSW No. 1 located in Unit G of Section 22, Township 23 South, Range 37 East, NMPH, Lea County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the San Andres formation at approximately 4207 feet to approximately 4548 feet through 2 3/8 inch plastic lined tubing set in a packer located at approximately 4100 feet.

Provided that: Wells C. E. La Munyon No. 8 in Unit L of Section 22, Township 23 South, Range 37 East, and C. E. La Munyon No. 11 in Unit C of Section 27, Township 23 South, Range 37 East, are cemented in such a manner that cement is placed across as well as 150 feet above and below the proposed injection interval within the casing-hole annulus.

IT IS FURTHER ORDERED:

That the operator shall take such steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

That the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

That injection pressure shall not exceed 840 pounds per square inch as measured at the surface.