

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal LC 03187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 980, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL and 2180' FSL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Latham

9. WELL NO.

31

10. FIELD AND POOL, OR WY. NO.

League Blk. 2

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T-23N, R-37E

12. COUNTY OR PARISH 13. STATE

14. PERMIT NO.

Dated 3-8-68

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3294' MCB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Displaced hole w/mod brine and spotted 500 gals 15% NE acid.
Perforated w/4 - 0.45" JHPF 5517-19', 5622-24', 5694-96' and 5781-83'.
Pumped 4,000 gals 7-1/2% NE acid w/1 - 1" RCN ball/120 gals. AIR
6.3 BPM, flushed w/30 bbls brine. Praced down 5-1/2" OD casing
w/28,000 gals gelled brine, 36,000# 20 - 40 sand and 1500 gals 15%
NE acid in 4 equal stages of 1,000 gals gelled brine pad, 6,000
gals GB w/1 - 1/2 ppg 20-40 sand, 500 gals 15% NEA, and 8 - 1" RCN
balls, and flushed w/138 bbls brine. AIR 24.8 BPM @ 3300 psi.

Ran 2-3/8" OD tubing to 5309'. Ran rods and pump. Well pumped
18 BO, 1 BW, 52 MCF in 24 hours on test ending 4-21-68. GOR = 2289.
Gravity 39.1°.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. F. Dismack

TITLE

Area Manager

DATE

4-22-68

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.