N	
OIL	
GAS	
ICE	
	OIL GAS

Area Manager

4-21-68

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND		
		AND	NATURAL CAS	
U.S.G.S.	_ AUTHORIZATION TO	TRANSPORT OIL AND	NATURAL GAS	
LAND OFFICE	_	4.45.44		
TRANSPORTER OIL				
GAS	·			
OPERATOR	7			
PRORATION OFFICE	7			
Operator				
Gulf Oil Con	monetion			
	POPACION			
Address				- 1
P. 0. Box 9	80, Kermit, Texas	79745		
Reason(s) for filing (Check proper bo.	x)	Other (Ple	ase explain)	ļ
New Well	Change in Transporter of:			İ
Recompletion	011	Dry Gas		-
	Casinghead Gas	Condensate		
Change in Ownership	Casinghead Gas	Condendate		
TA				
If change of ownership give name and address of previous owner				
and address of previous owner.				
. DESCRIPTION OF WELL AND	LEASE	Teague	-Blinebry	
Lease Name	Well No. Pool Name, Incl.		Kind of Lease Lease	No.
	}	,*\	State, Federal or Fee Paderal IC 030	197
C. E. LaMinyon	31 Teague 1	111 neary		101
Location		_		1
Unit Letter 0; 6	60 Feet From The Eout }	1 Line and 2180	Feet From The	
,				
Line of Section 22 T	ownship 235 Ran	nge 375 , NA	IPM, Con	unty
Line of Section				
	DEED OF OUR AND NATUR	AT CAS		
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATUR.	Address (Give addre	ss to which approved copy of this form is to be sent)	
Name of Authorized Transporter of O		1		
Shell Pipe Line Corpo		P. U. BOX I		
Name of Authorized Transporter of C	Casinghead Gas 🍱 💮 or Dry Gas		ss to which approved copy of this form is to be sent)	
El Paso Natural Gas C		P. O. Box 1	384, Jal, New Mexico 88252	
		Rge. Is gas actually cont	ected? When	
If well produces oil or liquids,	B 28 238	37E Yes	1-30-68	
give location of tanks. If this production is commingled v				
Designate Type of Complet	tion = (X)	Well New Well Worko	er Deepen Plug Back Same Restv. Diff.	Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded 3-14-68	Date Compl. Ready to Prod.	Total Depth 6281	P.B.T.D.	
Date Spudded 3-14-68 Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. 4-5-68 Name of Producing Formation	Total Depth 6281 Top Oil/Gas Pay	P.B.T.D. 62301 Tubing Depth	
Date Spudded 3-14-68	Date Compl. Ready to Prod.	Total Depth 6281	P.B.T.D. 62301 Tubing Depth	
Date Spudded 3-14-68 Elevations (DF, RKB, RT, GR, etc., 3294 KB	Date Compl. Ready to Prod. 4-5-68 Name of Producing Formation Blinebry	Total Depth 6281 Top Oil/Gas Pay	P.B.T.D. 6230¹ Tubing Depth Depth Casing Shoe	1163 V.
Date Spudded 3-14-68 Elevations (DF, RKB, RT, GR, etc., 3294 KB	Date Compl. Ready to Prod. 4-5-68 Name of Producing Formation Blinebry 5694-96', 5781-83'	Total Depth 6281 Top Oil/Gas Pay 5517	P.B.T.D. 6230 Tubing Depth 5800 Depth Casing Shoe	
Date Spudded 3-14-68 Elevations (DF, RKB, RT, GR, etc., 3294 KB	Date Compl. Ready to Prod. 4-5-68 Name of Producing Formation Blinebry 5694-96', 5781-83'	Total Depth 6281 Top Oil/Gas Pay	P.B.T.D. 6230 Tubing Depth Depth Casing Shoe 6271	1103 V.
Date Spudded 3-14-68 Elevations (DF, RKB, RT, GR, etc., 3294' KB Perforations 5517-19', 5622-24',	Date Compl. Ready to Prod. 4-5-68 Name of Producing Formation Blinebry 5694-96', 5781-83' TUBING, CASIN	Total Depth 6281 Top Oil/Gas Pay 5517	P.B.T.D. 6230 Tubing Depth 5800 Depth Casing Shoe	1103 V.
Date Spudded 3-14-68 Elevations (DF, RKB, RT, GR, etc., 3294' KB Perforations 5517-19', 5622-24',	Date Compl. Ready to Prod. 4-5-68 Name of Producing Formation Blinebry 5694-96', 5781-83' TUBING, CASIN CASING & TUBING SI	Total Depth 6281 Top Oil/Gas Pay 5517 NG, AND CEMENTING REC	P.B.T.D. 6230¹ Tubing Depth Depth Casing Shoe 6271.¹	1103 V.
Date Spudded 3-14-68 Elevations (DF, RKB, RT, GR, etc., 3294' KB Perforations 5517-19', 5622-24', HOLE SIZE	Date Compl. Ready to Prod. 4-5-68 Name of Producing Formation Blinebry 5694-96', 5781-83' TUBING, CASIN CASING & TUBING SI 8-5/8" 24.00#	Total Depth 6281 Top Oil/Gas Pay 5517 NG, AND CEMENTING REC ZE DEPT 887	P.B.T.D. 6230¹ Tubing Depth Depth Casing Shoe 6271¹ CORD H SET SACKS CEMENT 350 aks	Ties v.
Date Spudded 3-14-68 Elevations (DF, RKB, RT, GR, etc., 3294' KB Perforations 5517-19', 5622-24',	Date Compl. Ready to Prod. 4-5-68 Name of Producing Formation Blinebry 5694-96', 5781-83' TUBING, CASIN CASING & TUBING SI 8-5/8" 24.00# 5-1/2" 15.50#	Total Depth 6281 Top Oil/Gas Pay 5517 NG, AND CEMENTING REC ZE DEPT 8871	P.B.T.D. 6230¹ Tubing Depth Depth Casing Shoe 6271.¹ CORD H SET SACKS CEMENT	nes v.
Date Spudded 3-14-68 Elevations (DF, RKB, RT, GR, etc., 3294' KB Perforations 5517-19', 5622-24', HOLE SIZE	Date Compl. Ready to Prod. 4-5-68 Name of Producing Formation Blinebry 5694-96', 5781-83' TUBING, CASIN CASING & TUBING SI 8-5/8" 24.00#	Total Depth 6281 Top Oil/Gas Pay 5517 NG, AND CEMENTING REC ZE DEPT 887	P.B.T.D. 6230¹ Tubing Depth Depth Casing Shoe 6271¹ CORD H SET SACKS CEMENT 350 aks	nes v.
Date Spudded 3-14-68 Elevations (DF, RKB, RT, GR, etc., 3294' KB Perforations 5517-19', 5622-24', HOLE SIZE	Date Compl. Ready to Prod. 4-5-68 Name of Producing Formation Blinebry 5694-96', 5781-83' TUBING, CASING & TUBING SI 8-5/8" 24-00# 5-1/2" 15-50# 2-3/8" 4-70#	Total Depth 6281 Top Oil/Gas Pay 5517 NG, AND CEMENTING REC ZE DEPT 887! 6271! 5809!	P.B.T.D. 6230¹ Tubing Depth Sec ¹ Depth Casing Shoe 6271¹ CORD H SET SACKS CEMENT 350 aks 510 aks	
Date Spudded 3-14-68 Elevations (DF, RKB, RT, GR, etc., 3294' KB Perforations 5517-19', 5622-24', HOLE SIZE 11'' 7-7/8"	Date Compl. Ready to Prod. 4-5-68 Name of Producing Formation Blinebry 5694-96', 5781-83' TUBING, CASING & TUBING SI CASING & TUBING SI 8-5/8" 24-00# 5-1/2" 15-50# 2-3/8" 4-70#	Total Depth 6281 Top Oil/Gas Pay 5517 NG, AND CEMENTING REC ZE DEPT 887! 6271! 5809!	P.B.T.D. 6230¹ Tubing Depth Section Depth Casing Shoe 6271¹ CORD H SET SACKS CEMENT 350 aks 510 aks	
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Date Spudded 3-14-68 Elevations (DF, RKB, RT, GR, etc., 3294' KB Perforations 5517-19', 5622-24', HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. 4-5-68 Name of Producing Formation Blinebry 5694-96', 5781-83' TUBING, CASING & TUBING SI CASING & TUBING SI 8-5/8" 24-00# 5-1/2" 15-50# 2-3/8" 4-70#	Total Depth 6281 Top Oil/Gas Pay 5517 NG, AND CEMENTING REC ZE DEPT 887! 6271! 5809!	P.B.T.D. 6230¹ Tubing Depth Section Depth Casing Shoe 6271¹ CORD H SET SACKS CEMENT 350 aks 510 aks	
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Date Spudded 3-14-68 Elevations (DF, RKB, RT, GR, etc., 3294 ' KB Perforations 5517-19', 5622-24', HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-6-68	Date Compl. Ready to Prod. 4-5-68 Name of Producing Formation Blinebry 5694-96', 5781-83' TUBING, CASIN CASING & TUBING SI 8-5/8" 24-00# 5-1/2" 15-50# 2-3/8" 4-70# FOR ALLOWABLE (Test mable for able for	Total Depth 6281 Top Oil/Gas Pay 5517 NG, AND CEMENTING REC ZE DEPT 887! 6271! 5809!	P.B.T.D. 6230¹ Tubing Depth Section Depth Casing Shoe 6271¹ CORD H SET SACKS CEMENT 350 aks 510 aks volume of load oil and must be equal to or exceed to load ours)	
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Date Spudded 3-14-68 Elevations (DF, RKB, RT, GR, etc., 3294' KB Perforations 5517-19', 5622-24', HOLE SIZE 11'' 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-6-68 Length of Test 24	Date Compl. Ready to Prod. 4-5-68 Name of Producing Formation Blinebry 5694-96', 5781-83' TUBING, CASIN CASING & TUBING SI 8-5/8" 24-00# 5-1/2" 15-50# 2-3/8" 4-70# FOR ALLOWABLE (Test mable for the state of Test 4-21-68 Tubing Pressure 60	Total Depth 6281 Top Oil/Gas Pay 5517 NG, AND CEMENTING REC ZE DEPT 887! 6271! 5809! must be after recovery of total or this depth or be for full 24 Producing Method (Producing Pressure Casing Pressure	P.B.T.D. 6230¹ Tubing Depth Depth Casing Shoe 6271¹ CORD H SET SACKS CEMENT 350 aks 510 aks volume of load oil and must be equal to or exceed to loars) Flow, pump, gas lift, etc.) Choke Size	
Date Spudded 3-14-68 Elevations (DF, RKB, RT, GR, etc., 3294 ' KB Perforations 5517-19', 5622-24', HOLE SIZE 11'' 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-6-68 Length of Test	Date Compl. Ready to Prod. 4-5-68 Name of Producing Formation Blinebry 5694-96', 5781-83' TUBING, CASIN CASING & TUBING SI 8-5/8" 24.00# 5-1/2" 15.50# 2-3/8" 4.70# FOR ALLOWABLE (Test mable for pate of Test 4-21-68 Tubing Pressure 60 Oil-Bbis.	Total Depth 6281 Top Oil/Gas Pay 5517 NG, AND CEMENTING REC ZE DEPT 887! 6271! 5809! nust be after recovery of total or this depth or be for full 24 Producing Method (Purpolating Pressure	P.B.T.D. 6230¹ Tubing Depth Depth Casing Shoe 6271¹ CORD H SET SACKS CEMENT 350 aks 510 aks volume of load oil and must be equal to or exceed to hours) Flow, pump, gas lift, etc.) Choke Size Gas-MCF	
Date Spudded 3-14-68 Elevations (DF, RKB, RT, GR, etc., 3294 ' KB) Perforations 5517-19', 5622-24', HOLE SIZE 11'' 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-6-68 Length of Test 24	Date Compl. Ready to Prod. 4-5-68 Name of Producing Formation Blinebry 5694-96', 5781-83' TUBING, CASIN CASING & TUBING SI 8-5/8" 24-00# 5-1/2" 15-50# 2-3/8" 4-70# FOR ALLOWABLE (Test mable for the state of Test 4-21-68 Tubing Pressure 60	Total Depth 6281 Top Oil/Gas Pay 5517 NG, AND CEMENTING REC ZE DEPT 887! 6271! 5809! must be after recovery of total or this depth or be for full 24 Producing Method (Producing Pressure Casing Pressure	P.B.T.D. 6230¹ Tubing Depth Second Depth Casing Shoe 6271¹ CORD H SET SACKS CEMENT 350 sks 510 sks volume of load oil and must be equal to or exceed to lows) Flow, pump, gas lift, etc.) Choke Size	
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Date Spudded 3-14-68 Elevations (DF, RKB, RT, GR, etc., 3294' KB Perforations 5517-19', 5622-24', HOLE SIZE 11'' 7-7/8'' V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-6-68 Length of Test 24 Actual Prod. During Test 19 GAS WELL	Date Compl. Ready to Prod. 4-5-68 Name of Producing Formation Blinebry 5694-96', 5781-83' TUBING, CASIN CASING & TUBING SI 8-5/8" 24.00# 5-1/2" 15.50# 2-3/8" 4.70# FOR ALLOWABLE (Test mable for pate of Test 4-21-68 Tubing Pressure 60 Oil-Bbis.	Total Depth 6281 Top Oil/Gas Pay 5517 NG, AND CEMENTING REC ZE DEPT 887! 6271! 5809! must be after recovery of total or this depth or be for full 24 Producing Method (Producing Pressure Casing Pressure	P.B.T.D. 6230¹ Tubing Depth Depth Casing Shoe 6271¹ CORD H SET SACKS CEMENT 350 aks 510 aks volume of load oil and must be equal to or exceed top iours) Flow, pump, gas lift, etc.) Choke Size Gas-MCF 52	
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Date Spudded 3-14-68 Elevations (DF, RKB, RT, GR, etc., 3294 ' KB Perforations 5517-19', 5622-24', HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-6-68 Length of Test 24 Actual Prod. During Test 19 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod. 4-5-68 Name of Producing Formation Blinebry 5694-96', 5781-83' TUBING, CASIN CASING & TUBING SI 8-5/8" 24.00# 5-1/2" 15.50# 2-3/8" 4.70# FOR ALLOWABLE (Test mable for able	Total Depth 6281 Top Oil/Gas Pay 5517 NG, AND CEMENTING REC ZE DEPT 887! 6271! 5809! nust be after recovery of total or this depth or be for full 24 Producing Method (Purpo Casing Pressure Water-Bbis. Bbls. Condensate/ Casing Pressure (P.B.T.D. 6230' Tubing Depth Depth Casing Shoe 6271' CORD H SET SACKS CEMENT 350 aks 510 aks 510 aks Volume of load oil and must be equal to or exceed to hours) Flow, pump, gas lift, etc.) Choke Size Gas-MCF 52 MMCF Gravity of Condensate Shut-in) Choke Size	
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Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.