## SUBMIT IN TRIPLICATES

(Other instruction reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNILD STATES
DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION	N AND SEELAL NO.	
GEOLOGICAL SURVEY					Federal IC	030187	
APPLICATION	FOR PERMIT T	O DRILL, DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
a. TYPE OF WORK	LL 😠	DEEPEN	PLUG BAG		7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL OIL GA			NGLE MULTIP	LE	8. FARM OR LEASE N		
WELL W.  NAME OF OPERATOR	ELL _ OTHER				C. E. Lai	ALURY COLD	
Gulf Oil	Corporation				9. WELL NO.		
3. ADDRESS OF OPERATOR					10. FIELD AND POOL,	OD WITT DOLD	
P. O. Bo	x 980, Kermit,	Texas 79745					
4. LOCATION OF WELL (R	eport location clearly and	in accordance with any	state requirements.*)		Teague Blinebry		
At surface 660' F	"SL and 2180' F	<b>21.</b>			11. SEC., T., R., M., OI AND SURVEY OR	R BLK. AREA	
At proposed prod. zon	e Within 300°	of surface loca	tion		Sec. 22, 23-		
14 DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	E*		12. COUNTY OR PARIS	H 13. STATE	
		of Jal, Hew Mex			Lea	New Mexico	
15. DISTANCE FROM PROPO	OFD*	16. N	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
LOCATION TO NEARES'	r Line, ft. 2130' Ba	gt	1600	10 1	lio well		
(Also to nearest dri	g. unit line, ir any)	19. P	ROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED,					Roberty		
21. ELEVATIONS (Show wh		of No. 8			22. APPROX. DATE	WORK WILL START*	
	32.8 CR				libon approv	al of Permit	
23.	25 40 UE	PROPOSED CASING AN	D CEMENTING PROGR	AM			
			SETTING DEPTH		QUANTITY OF CEM	MENT	
SIZE OF HOLE	SIZE OF CASING		WEIGHT 124 1002		ulate		
11"	8-5/8"	24#			to base of Salt (2300')		
7-7/3"	5-1/2"	15.50#	63001		A Mile A DE	MA FEET PARTY	
		I	1	•			

Drill to 6300' to test the Teague Elinebry formation within the interval 5350' to 5900'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If propositione. If proposal is to drill or deepen directionally, giverenter program, if any.	al is to deepen ove pertinent dat	r plug back, give data on a a on subsurface locations a	present productive and measured and	ve zone and I true verti	proposed new product cal depths. Give blowe	ive out
24.	TITLE _	Area Production	Manager	DATE _	3-7-68	
(This space for Federal or State office use)						
PERMIT NO.		APPROVAL DATE	APPRO	VED		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		MAR 8	1968		_

J L GORDON

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either and the number of some state agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

\*\*\psi u.s. government priming of the proposal before operations are started.

## NEW TICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be from		the Section		
⊖per <b>a</b> tor	_	Le	ease		Well No.	
GULF OIL CORP.			C. E. LA		31	
Unit Letter  O	Section 22	Township 23 South	Range 37 East	County		
Actual Footage Loc	feet from the SOL	UTH line and	2180 te	et from the EAST		
Ground Level Elev.		· · · · · · · · · · · · · · · · · · ·		et from the EAST	line Dedicated Acreage:	
3282.8		netery	Trague XI	Incher	Acres	
2. If more the interest a	han one lease is nd royalty).		outline each and ide	entify the ownership	thereof (both as to working	
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-						
sion.		or unitra mon standard a	mic, criminating out		approved by the Commis-	
					CERTIFICATION	
	 		 	toined h	certify that the information con- erein is true and complete to the my knowledge and belief.	
	+			Name Position	7 <sub>4</sub> Sheamanak	
	<b>}</b> [		1	Company	Production Honger	
	, 1		1		011 Corporation	
	 		NGINEER &	I I =	7, 1968	
			676  1 MEXICO	shown or notes of under my is true	certify that the well location this plat was plotted from field actual surveys made by me are supervision, and that the same and correct to the best of my ge and belief.	
	 	<b>₹</b> ,		Date Surve	yed MARCH 6, 1968	
	i i	0-1899 -	2180	Registered	Professional Engineer and Surveyor	
0 330 660	180 1320 1650 186	0 2310 2840 2000	1800 1000	Cattificate	No. 676	