

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Gulf Oil Corporation						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas 79745						8. FARM OR LEASE NAME C. E. LaMunyon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL and 1980' FWL At top prod. interval reported below At total depth						9. WELL NO. 32	
14. PERMIT NO. ---						DATE ISSUED 3-8-68	
15. DATE SPUDDED 3-12-68						16. DATE T.D. REACHED 3-31-68	
17. DATE COMPL. (Ready to prod.) 4-5-68						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3317' RKB	
20. TOTAL DEPTH, MD & TVD 6308'						21. PLUG, BACK T.D., MD & TVD 6271'	
22. IF MULTIPLE COMPL., HOW MANY* --						23. INTERVALS DRILLED BY --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5447-5772' Blinebry						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic - Gamma Ray Caliper Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24.00	384'	11"	340 sks circulated		---	
5-1/2"	15.50	6300'	7-7/8"	500 sks		---	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	TUBING RECORD		
None					SIZE 2-3/8"	DEPTH SET (MD) 5804'	
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number) 5447-49', 5540-42', 5593-95', 5652-54', 5722-24' and 5770-72' perforated w/4 - 0.45" JSPT total of 48 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5447-5772'				500 gals acid, 6,000 gals 7 1/2% acid, 42,000 gals gelled brine, 54,000# 20-40 sand, 2500 gals 15% acid.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 4-5-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 4-16-68	HOURS TESTED 24	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD -->	OIL—BBL. 233	GAS—MCF. 336	WATER—BBL. 38	
FLOW. TUBING PRESS. 60	CASING PRESSURE 100	CALCULATED 24-HOUR RATE -->	OIL—BBL. 233	GAS—MCF. 336	WATER—BBL. 38	OIL GRAVITY-API (CORR.) 39.00	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - El Paso Natural Gas Company						TEST WITNESSED BY C. Quimby	
35. LIST OF ATTACHMENTS Acoustic - Gamma Ray logs and inclination reports							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED
ORIGINAL
SIGNED BY: H. F. SWANNACK
H. F. SwannackTITLE
Area ManagerDATE
April 17, 1968

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Surface sand	11	192	Water	Rustler	1050
Santa Rosa sand	310	792	Water	Base Salt	2400
Penrose	3383	3540	Oil and gas	Penrose	3383
Blaineby	5378	6053	Oil	San Andres	3820
Tubb-Drinkard	6053	6308	Oil and water	Glorieta	4968
				Blaineby	5378
				Tubb	6053