

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLI  
(Other instructions  
verse side)TE-  
re-Form approved.  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**Federal LC-030187**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**C. E. Lammyon**

9. WELL NO.

**32**

10. FIELD AND POOL, OR WELLS

**Teague Blinetry**11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA**Sec. 28, T-23S, R-37E**

12. COUNTY OR PARISH

**Lea**

13. STATE

**New Mexico**1. OIL ☒ GAS ☐ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR

**P. O. Box 980, Kermit, Texas 79745**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface**660' FWL and 1930' FWL**

14. PERMIT NO.

**Dated 3-8-68**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**3317' RKB**

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Displaced hole w/mod brine and spotted 500 gals 15% NE acid.  
Perforated w/4 - 0.45" JSPF 5447-49', 5540-42', 5593-95', 5652-54',  
5722-24' and 5770-72'. Pumped 6,000 gals 7-1/2% NE acid w/1 - 1"  
RCN ball/120 gals. IR 4 BPM, flushed w/28 bbls brine. Placed down  
5-1/2" OD casing w/42,000 gals gelled brine, 54,000 lbs 20-40 sand  
and 2500 gals 15% NE acid in 6 equal stages of 1,000 gals gelled  
brine pad, 6,000 gals gelled brine w/1-1/2 ppg 20-40 sand, 500 gals  
15% NE acid and 8 - 1" RCN balls. Flushed w/137 bbls mod brine.  
AIR 37 BPM @ 2200 psi.

Ran 2-3/8" OD tubing to 5804'. Ran rods and pump. Well pumped  
233 BO, 38 BW, 336 MCF in 24 hours ending 4-16-68. GOR 1442, Gravity  
39.0°.

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY: H. F. SWANNACKTITLE Area ManagerDATE April 17, 1968H. F. Swannack

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

APPROVED

APR 18 1968

\*See Instructions on Reverse Side

J. L. GORDON  
ACTING DISTRICT ENGINEER

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.