

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)CE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-277725

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 1980' FEL, Section 28, 23-S, 37-E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. K. Stewart

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Teague Blinbry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 28, 23-S, 37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3319.5' GL

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Acidize & return to production.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pull producing equipment. Run treating equipment and treat perforations 5426' to 5778' with 2500 gallons of 15% NE acid. Swab and clean up. Pull treating equipment. Run 2-3/8" tubing and set at approximately 5800'. Run rods and pump and return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. F. Berlin

TITLE Area Engineer

DATE June 15, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 18 1976

BERNARD MOROZ

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side