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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	AUTHORIZATION TO TR	PANSPORT OIL AND NATURAL	L GAS
LAND OFFICE			
IRANSPORTER GAS			
OPERATOR	-		
PRORATION OFFICE			
Operator			
Gulf Oil Corpora	tion		
Address			
P. O. Box 980, K			
Reason(s) for filing (Check proper bo	,	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil X Dry G	F7	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including		,
M. K. Stewart	3 Teague Blin	nebry State, Fed	leral or Fee Federal I.C-057420
Location		_	
Unit Letter 0; 6	60 Feet From The South	ine and <u>1980</u> Feet Fro	om The East
Line of Section 28 T	Journal 1990 Banas	2775 1 NW 1734	•
Line of Section 20	ownship 23S Range	37E , NMPM,	Lea County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O	or Condensate		proved copy of this form is to be sent)
Shell Pipe Line Co.	rporation	P. O. Box 1910, Mid1	and, Texas
			proved copy of this form is to be sent)
El Paso Natural Ga	s Company	P. O. Box 1384, Jal,	New Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	P 28 238 37E	Yes	June 12, 1968
	with that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet		l l l l l l	Frag Back Same Nes V. Bitt. Nes V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	oil and must be equal to or exceed top allow-
OIL WELL	able for this d	epth or be for full 24 hours)	•
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ilift, etc.)
Large of Trans	Tubing December	Carter Bassans	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choir Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
101011 11001 11001			
AS WELL			
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
isting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
RTIFICATE OF COMPLIAN	ICE	OIL CONSERV	VATION COMMISSION
	regulations of the Oil Conservation		, 19
mission have been complied e is true and complete to the	with and that the information given ne best of my knowledge and belief.	BY_	16/2/11/21
to the		11 - · - · · · · · · · · · · · · · 	

(Signature) H. F. Swannack

Area Production Manager

(Date)

(Title)

erch 25, 1969

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.