

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 980, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL and 1980' TEL

At top prod. interval reported below

At total depth

14. PERMIT NO. --- DATE ISSUED 3-19-68

5. LEASE DESIGNATION AND SERIAL NO.

Federal LC 057420

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. K. Stewart

9. WELL NO.

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10. FIELD AND POOL, OR WILDCAT

Teague Blinbry

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T-233, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

15. DATE SPUDDED 3-27-63 16. DATE T.D. REACHED 4-17-68 17. DATE COMPL. (Ready to prod.) 4-22-63 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3319.5 RKB 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 6300' 21. PLUG BACK T.D., MD & TVD 6262' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS X CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 5426' - 5773' Teague Blinbry 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic Gamma-Ray Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
8-5/8"	24#	392'	11"	350 circulated		--
5-1/2"	15.50#	6294'	7-7/8"	510 sacks		--

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	5809'	--

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5426-28', 5582-34', 5622-24', 5717-19' and 5776-78' w/4 - .45" JHPF. 40 holes.				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				5426-5773'	500 gals 15% NEA, 5,000 gals 7-1/2% NEA, 35,000 gals GB, 45,000 lbs 20-40 sand, 2,000 gals 15% NEA

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
4-22-63		Pumping 20 - 150 RWBC - 16				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
4-29-63	24	--	→	143	52	60	364
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
---	---	→	143	52	60	39.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Pending TEST WITNESSED BY F. C. Quimby

35. LIST OF ATTACHMENTS

SCR logs and Inclination Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. F. Swannack TITLE Area Production Manager DATE April 30, 1968

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	
					TRUE VERT. DEPTH	
KB Surface Sand Santa Rosa Sand Yates Sand Penrose Sand Blinberry Tubb	0 12 345 2583 3372 5386 6050	12 240 805 2836 3582 6050 6300	No cores or DST's taken	Base Santa Rosa Rustler Salado Yates Penrose San Andres Glorieta Blinberry Tubb	805 1077 1184 2583 3372 3860 4986 5386 6050	