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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	<u> </u>	
OPERATOR			
PRORATION OFFICE			
Opposition			

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		Form C-104
SANTA FE			Supersedes Old C-104 and C-110
FILE	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL			
GAS			
OPERATOR	7		
PRORATION OFFICE	7		
Operator			
Gulf Oil Corpo	retion		
Address	74 CA ULL VIII		
DSO work O R	Kermit, Texas 79745		
Reason(s) for filing (Check proper box	Refinite Texas (9(4)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	as T	
Change in Ownership	Casinghead Gas Conden		
Change in Owneronip			
f change of ownership give name			
ind address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fe	ormation Kind of Lec	ise Lease No.
Lease Name		State Fede	ngl or Foo
M. K. Stewart	3 Teague Bl	inebry	Federal IC 057420
Location			
Unit Letter 0 ; 660	Feet From The <u>South</u> Lin	e and <u>1980</u> Feet From	n TheEast
Line of Section 28 To	wnship 23-S Range 3	37-E , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oi		Address (Give address to which app	roved copy of this form is to be sent)
Permian Corporation		P. 0. Box 3119, Midl	and, Texas 79701
Name of Authorized Transporter of Ca	singhead Gas 🔀 or Dry Gas 🦳	Address (Give address to which app	roved copy of this form is to be sent)
El Paso Natural Gas Co		P. O. Box 1384, Jal,	New Mexico 88252
	Unit Sec. Twp. Rge.		Vhen
If well produces oil or liquids, give location of tanks.	P 28 23s 37E	No - pending	
<u> </u>			
f this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on (Y)		1149 5451
· · · · · · · · · · · · · · · · · · ·	Λ	X :	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3 -2 7-68	4-22-68	63001	62621
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3319.5' RKB	Teague Blinebry	5426'	5809 1
Perforations			Depth Casing Shoe
5426-281, 5582-841, 56	522-24', 5717-19' and 577	76-781	6294
,o 20 , //o2 0. , /.	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8-5/8" 24#	8921	350 sacks circ
11"			
7-7/8"	5-1/2" 15.50#	62941	510 sacks
	2-3/8" 4.70#	58091	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-
OIL WELL	able for this de	epth or be for full 24 hours)	lift atc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	***************************************
4-22-68	4-29-68	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours		100 000	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
203	143	60	52
	240		
Gas was - Crabbed 200	bbls. oil prior to test		
0.10 11222	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Feudiu or rest	Data: Concentration MINOP	3.2
		100000000000000000000000000000000000000	Chales Stee
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION			ATION COMMISSION
CERTIFICATE OF COMPETANCE			
م المالية ا	annulations of the Oil Commenties	APPROVED	, 19
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
bove is true and complete to the best of my knowledge and belief.			The state of the s
		· · //	
17		TIT!,€	
-/1-//		This form is to be filed i	n compliance with RULE 1104.
A. J. Sw	anno l	To this is a sequest for all	owable for a newly drilled or despened
		well, this form must be accom	panied by a tabulation of the deviation
(Sig	nature) H. F. Swannack	tests taken on the well in ac	cordance with RULE 111.

Area Production Manager

(Title)

April 30, 1968

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.