	1 1 3 0 3 1	UNI O STATES SUBMIT IN TRIPLE (Other instructions		Form approved.  Re- Budget Bureau No. 42-R1424.	
	DEPARTI	MENT OF THE INTERI	OR verse side)	5. LEASE DESIGNATION AND SERIAL	NO.
	GEOLOGICAL SURVEY			LC-030187	
	CUNIDDY NOT	ICES AND DEPOPTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE N	VAME
	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)				
	Use "APPLICA	ATION FOR PERMIT—" for such pr	roposals.)		
1.				7. UNIT AGREEMENT NAME	
	WELL XX WELL Y OTHER				
2.	NAME OF OPERATOR			8. FARM OR LEASE NAME	
	Gulf Oil Corporation	n .		C.E. LaMunyon	
3.	ADDRESS OF OPERATOR			9. WELL NO.	
	Box 670 Hobbs, N.M.			33	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)		10. FIELD AND POOL, OR WILDCAT		
	At surface			Teague Blinebry	
	1980' FNL & 1980'FEL,	Section 28, T-23-S,	R-37-E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
				Sec. 28, T-23-S, R-3	37-E
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF,	, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
		3315 KB		Lea N.M	1
16.	Check Ap	opropriate Box To Indicate N	lature of Notice, Report, or C	Other Data	
	NOTICE OF INTENTION TO:			UENT REPORT OF:	
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	
	REPAIR WELL	CHANGE PLANS	(Other) Recement 52		
	(Other)			of multiple completion on Well letion Report and Log form.)	
17.	DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is direction nent to this work.) *	RATIONS (Clearly state all pertinent onally drilled, give subsurface locat	t details, and give pertinent dates, tions and measured and true vertice	including estimated date of starting al depths for all markers and zones	g any perti-
	6251' PB. Pulled pro	oducing equipment. Se	et RBP at 4017'. Test	ed plug with 500#.	

Perforated 5½" casing at 1100' with 4, ½" JHPF. Set cement retainer at 1029'. Squeezed with 300 sacks lite 18% salt & 100 sacks Class C Neat. Cement circulated to surface. WOC 36 hours. Cleaned out and tested squeezed perforations with 500# for 30 minutes, OK. Ran 2-3/8" tubing, rods and pump. Returned well to production.

SIGNED D, T. DULLIN	rect Area Engineer	DATE 6-3-77
(This space for Federal or State office use)	TITLE	ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:		JUN 6 1977
	*See Instructions on Reverse Side	U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO